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ERCB

PSU, Block and Project Approvals

Monthly Update

February 1994

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Fax 297-7040

ERCB

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Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Fax (403) 297-7040

APPENDIX TO BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 February 1994.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION LS 10-12-62-13 W5/3
HALKIRK UPPER MANNVILLE R	BLOCK NO. 2	DELETION LS 10-25-37-18 W4 (16 HA)
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 6-23-63-11 W5/2 WELL RECLASSIFICATIONS LS 12-20-63-10 W5 LS 6-23-63-11 W5 LS 3-6-64-10 W5
LOON SLAVE POINT A & GRANITE WASH J	PROJECT NO. 4	NEW COMPLETION LS 8-20-85-9 W5
MITSUE GILWOOD A	PROJECT NO. 341	NEW
PEMBINA BELLY RIVER C & O	PROJECT NO. 7	NEW COMPLETION LS 6-5-48-2 W5
PEMBINA CARDIUM	PROJECT NO. 99	POOL TYPE CHANGE 00 TO 20 WELL RECLASSIFICATIONS LS 8-9-50-7 W5 LS 2-15-50-7 W5
	PROJECT NO. 115	NEW COMPLETIONS LS 02/10-30-49-11 W5 LS 4-5-50-11 W5
	PROJECT NO. 136	NEW COMPLETION LS 10-16-48-6 W5
	PROJECT NO. 253	NEW COMPLETION LS 12-10-48-6 W5
PROGRESS BOUNDARY B	PROJECT NO. 1	NEW
PROGRESS BOUNDARY C	PROJECT NO. 1	NEW
RAINBOW KEG RIVER A	PROJECT NO. 6	NEW COMPLETION LS 02/8-32-109-8 W6/3
SAWN LAKE SLAVE POINT A	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20

POOL OR AREA	BLOCK OR PROJECT	REVISION
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	UNIQUE WELL IDENTIFIER CORRECTION LS 8-27-70-11 W5/2 WELL RECLASSIFICATIONS LS 2-6-70-10 W5 LS 2-27-70-11 W5
VALHALLA DOE CREEK I	PROJECT NO. 35	NEW COMPLETION LS 7-16-75-8 W6
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETION LS 12-22-87-7 W6
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A	COMMINGLING	NOW CALLED CHAUVIN SOUTH MANNVILLE MU NO. 1
	PROJECT NO. 1	NEW COMPLETIONS LS 02/9-2-43-2 W4 LS 02/11-2-43-2 W4/2 LS 02/14-2-43-2 W4/2 LS 15-2-43-2 W4/2 LS 16-2-43-2 W4/2 UNIQUE WELL IDENTIFIER CORRECTION LS 02/14-2-43-2 W4/3
	PROJECT NO. 3	NEW COMPLETIONS LS 6-2-43-2 W4/2 LS D0/7-2-43-2 W4
	PROJECT NO. 8	NEW COMPLETIONS LS 02/2-10-43-2 W4 LS 03/7-10-43-2 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93337
	PROJECT NO. 9	NEW COMPLETIONS LS 02/11-26-42-2 W4 LS 02/14-26-42-2 W4 LS 02/1-27-42-2 W4 LS 2-27-42-2 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
CHAUVIN SOUTH SPARKY A & B & GENERAL PETROLEUM A (cont'd)	PROJECT NO. 9	(VALIDATED DSU'S) LS AO/11-26-42-2 W4 LS DO/11-26-42-2 W4 LS CO/14-26-42-2 W4 LS DO/14-26-42-2 W4 LS AO/1-27-42-2 W4 LS BO/1-27-42-2 W4 LS BO/2-27-42-2 W4 LS CO/2-27-42-2 W4 UNIQUE WELL IDENTIFIER CORRECTION LS 12-26-42-2 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93080
CHAUVIN SOUTH SPARKY E	COMMINGLING	NOW CALLED CHAUVIN SOUTH MANNVILLE MU. NO. 1
	PROJECT NO. 1	NOW PROJECT NO. 10
	PROJECT NO. 3	NOW PROJECT NO. 11
		WELL RECLASSIFICATION LS 8-19-42-2 W4
	PROJECT NO. 4	NOW PROJECT NO. 12
	PROJECT NO. 7	NOW PROJECT NO. 13
	PROJECT NO. 8	NOW PROJECT NO. 14
	PROJECT NO. 9	NOW PROJECT NO. 15
	PROJECT NO. 10	NOW PROJECT NO. 16
COUNTESS UPPER MANNVILLE III	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20 CONVERTED TO A WATER INJECTOR LS 15-24-17-15 W4/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
HAYTER DINA A	PROJECT NO. 2	NEW COMPLETIONS LS A3/1-29-41-1 W4 LS B2/1-29-41-1 W4 LS D2/1-29-41-1 W4 LS AO/2-29-41-1 W4 LS C2/2-29-41-1 W4
HORSEFLY LAKE MANNVILLE	PROJECT NO. 1	NEW COMPLETIONS LS 02/15-29-8-16 W4 LS 02/4-33-8-16 W4
JOHNSON GLAUCONITIC H	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20 CONVERTED TO A WATER INJECTOR LS 6-7-17-14 W4
JOHNSON GLAUCONITIC I	PROJECT NO. 1	POOL TYPE CHANGE 00 TO 20 CONVERTED TO A WATER INJECTOR LS 5-18-17-14 W4/2
PROVOST LLOYDMINSTER O	PROJECT NO. 5	NEW COMPLETION LS BO/2-13-40-3 W4
PROVOST DINA UUU	PROJECT NO. 1 PROJECT NO. 2	NEW NEW
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/5-17-7-16 W4 LS 02/6-17-7-16 W4 LS 02/11-17-7-16 W4 LS 02/12-17-7-16 W4 LS 02/15-17-7-16 W4 LS 03/6-30-7-16 W4 WELL RECLASSIFICATIONS LS 2-19-7-16 W4 LS 2-20-7-16 W4
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	NEW COMPLETIONS LS WO/5-19-48-8 W4 LS B2/8-24-48-9 W4 WELL RECLASSIFICATION LS BO/8-24-48-9 W4

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	362.5	7616	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93278	0200	744060	20	00	000	001				000000
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	12	16	062	12	5	2		0200	744060	20	00	000	001				108003
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3. DAY)	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108005
00	10	12	062	13	5	3	(S.L. 8-12-62-13)	0200	744060	20	00	000	001			32	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			32	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	JT1

EFFECTIVE DATE	OPER NO
01 FEB 1994	EJ9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANNV. R BLOCK NO 2	0437	250018	00	02	000	000	8.0	120.0	256	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 92180	0437	250018	00	02	000	000				000000
00	02	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	03	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	04	31	037	17	4	0	(SURF.LOC. 12-31-37-17)	0437	250018	00	02	000	000			32	107000
00	06	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	07	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	10	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	11	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	14	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	15	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	16	31	037	17	4	0		0437	250018	00	02	000	000			16	107000
00	09	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	14	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	15	25	037	18	4	0		0437	250018	00	02	000	000			16	107000
00	16	25	037	18	4	0		0437	250018	00	02	000	000			16	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0437	250018	00	02	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1994	EJ9

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1302.0	10560	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	06	3	10	5 0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	3	10	5 0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	06	3	10	5 0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	3	10	5 0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	3	10	5 0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	3	10	5 0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	06	3	10	5 0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	3	10	5 0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	06	3	10	5 0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	06	3	10	5 0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	06	3	10	5 0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	3	10	5 0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	3	10	5 0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	3	10	5 0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	3	10	5 0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	3	10	5 0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	3	10	5 0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	3	10	5 0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	3	10	5 0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	06	3	10	5 0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	3	10	5 0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	3	10	5 0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	06	3	10	5 0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	06	3	10	5 0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	06	3	10	5 0		0509	744001	10	00	000	002				108003
00	02	29	06	3	10	5 0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	06	3	10	5 0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	3	10	5 0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	06	3	10	5 0		0509	744001	10	00	000	002				108003
00	10	29	06	3	10	5 0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	06	3	10	5 0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	06	3	10	5 0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108004
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				708004
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108004
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				708004
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108004
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	50		ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	50		ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	50		IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	50		IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	50		IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	50		IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	50		IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	50		IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	708004
00	12	13	063	11	50		IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	50		IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	50		IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	50		IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	50		IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	50		IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	50		IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	50		IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	50		IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	50		IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	50		IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	50		IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	22	063	11	50		IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	50		IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	50		IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	50		ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002				108005
00	06	23	063	11	52			0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUBSTITUTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	23	06	3	11	5	0 ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	3	11	5	0 IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	06	3	11	5	0 IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	3	11	5	0 ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	3	11	5	0 ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	06	3	11	5	0 IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	3	11	5	0 IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	06	3	11	5	0 ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108004
00	08	24	06	3	11	5	0 ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108004
00	10	24	06	3	11	5	0 IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	06	3	11	5	0 IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708004
00	14	24	06	3	11	5	0 ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	06	3	11	5	0 ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	3	11	5	0 IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	06	3	11	5	0 IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	06	3	11	5	0 ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	3	11	5	0 ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	06	3	11	5	0 IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	06	3	11	5	0 ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	06	3	11	5	0 IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	3	11	5	0 ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	3	11	5	0 ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	06	3	11	5	0 IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	06	3	11	5	0 IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	06	3	11	5	0 ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	3	11	5	0 ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	06	3	11	5	0 ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	3	11	5	0 IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	06	3	11	5	0 IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108004
00	14	26	06	3	11	5	0 ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	3	11	5	0 ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	3	11	5	0 IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	3	11	5	0 IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	3	11	5	0 ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	3	11	5	0 IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	06	3	11	5	0 IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	06	3	11	5	0 ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	06	3	11	5	0 IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	3	11	5	0 IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	06	3	11	5	0 IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	3	11	5	0 IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	06	3	11	5	0 IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	06	3	11	5	0 IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	35	06	3	11	5	0 IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	06	3	11	5	0 IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	06	3	11	5	0 ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	06	3	11	5	0 ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	06	3	11	5	0 IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	06	3	11	5	0 IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	06	3	11	5	0 ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	3	11	5	0 IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	3	11	5	0 IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	06	3	11	5	0 IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	06	3	11	5	0 IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	06	3	11	5	0 IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	06	3	11	5	0 IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	06	3	11	5	0 IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	06	3	11	5	0 IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	408000
02	14	36	06	3	11	5	0 IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	3	11	5	0 IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	4	10	5	0 IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	06	4	10	5	0 IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	06	4	10	5	0 IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	4	10	5	0 IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	06	4	10	5	0 ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	4	10	5	0 IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	06	4	10	5	0 IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	06	4	10	5	0 IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	4	10	5	2	0509	744001	10	00	000	002				708000
00	03	05	06	4	10	5	0 ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	064	10	50		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	52		IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	50		IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108004
00	08	05	064	10	50		IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	50		IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	064	10	50		ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	064	10	50		IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	064	10	50		IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	064	10	50		IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	064	10	50		ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	50		IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	50		ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	50		IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	064	10	50		ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	064	10	50		ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	064	10	50		ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	50		IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	50		IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	064	10	50		IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	52			0509	744001	10	00	000	002				708000
00	12	06	064	10	50		IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	064	10	50		IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				708000
02	12	06	064	10	52			0509	744001	10	00	000	002				708000
00	14	06	064	10	50		ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	064	10	50		ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	064	10	50		IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				708000
00	04	07	064	10	50		IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				108004
00	06	07	064	10	50			0509	744001	10	00	000	002			64	108000
00	08	07	064	10	50		ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002			64	108000
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	708000
00	11	07	064	10	52			0509	744001	10	00	000	002			64	108000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	064	10	50			0509	744001	10	00	000	002				108005
00	01	08	064	10	50		ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	41	05	0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002			64	108000
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	41	15	0		0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	06	4	11	5	0 IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	4	11	5	0 IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	4	11	5	0 IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	4	11	5	0 IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	4	11	5	0 IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	4	11	5	0 IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	4	11	5	0 IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	4	11	5	0 ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	4	11	5	0 IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	06	4	11	5	0 IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	4	11	5	0 ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	06	4	11	5	0 ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	06	4	11	5	0 IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	06	4	11	5	0 IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	06	4	11	5	0 IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	4	11	5	0 IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	4	11	5	0 IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	4	11	5	0 IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	4	11	5	0 IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	4	11	5	0 IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	4	11	5	0 IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	06	4	11	5	0 ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	06	4	11	5	0 IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	06	4	11	5	0 IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	4	11	5	0 ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	06	4	11	5	0 IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	06	4	11	5	0 IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	4	11	5	0 IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	4	11	5	0 IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	4	11	5	0 IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	4	11	5	0 IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	4	11	5	0 IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	4	11	5	0 IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	4	11	5	0 IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	EC1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLVE PT A & GRAN WSH J PR. 4	0579	758161	20	00	000	004	8.0	64.0	1152	
00	10	04	085	09	5	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758161	20	00	000	004			64	108000
00	02	09	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	04	09	085	09	5	2		0579	758161	20	00	000	004			64	308000
00	10	09	085	09	5	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758161	20	00	000	004			64	108000
00	12	09	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	04	16	085	09	5	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758161	20	00	000	004			64	108000
00	02	17	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	04	17	085	09	5	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758161	20	00	000	004			64	408000
00	10	17	085	09	5	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758161	20	00	000	004			64	108000
00	12	17	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	02	19	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	10	19	085	09	5	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758161	20	00	000	004			64	108000
00	12	19	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	04	20	085	09	5	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758161	20	00	000	004			64	408004
00	08	20	085	09	5	0		0579	758161	20	00	000	004			64	108000
00	10	20	085	09	5	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758161	20	00	000	004			64	108000
00	12	20	085	09	5	0		0579	758161	20	00	000	004			64	308000
00	04	30	085	09	5	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758161	20	00	000	004			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758161	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1994	EC1

EFFECTIVE DATE	OPER NO
01 FEB 1994	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 341	0615	778001	20	00	000	341	8.0	8.0	64	
00	16	33	06	80	3	5	0	0615	778001	20	00	000	341			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	341

EFFECTIVE DATE	OPER NO
01 FEB 1994	045

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 7	0685	126062	20	00	000	007	8.0	296.0	1728	
00	10	31	047	02	5	0	ASHLAND ET AL KEY PEM 10-31-47-2	0685	126062	20	00	000	007			32	108000
02	16	31	047	02	5	0	DOME ET AL PEMBINA 16-31-47-2	0685	126062	20	00	000	007			32	408000
00	02	32	047	02	5	0	CNRL PEMBINA 2-32-47-2	0685	126062	20	00	000	007			32	108200
00	04	32	047	02	5	0		0685	126062	20	00	000	007			32	308000
00	06	32	047	02	5	0	SUNCOR PEMBINA 6-32-47-2	0685	126062	20	00	000	007			32	408000
00	08	32	047	02	5	0	SUNCOR PEMBINA 8-32-47-2	0685	126062	20	00	000	007			32	408000
00	10	32	047	02	5	0	DOME ET AL PEMBINA 10-32-47-2	0685	126062	20	00	000	007			32	108000
00	12	32	047	02	5	0	DOME ET AL PEMBINA 12-32-47-2	0685	126062	20	00	000	007			32	108000
00	14	32	047	02	5	0	DOME ET AL PEMBINA 14-32-47-2	0685	126062	20	00	000	007			32	108000
02	16	32	047	02	5	0	DOME ET AL PEMBINA 16-32-47-2	0685	126062	20	00	000	007			32	108000
00	04	05	048	02	5	0	DOME ET AL PEMBINA 4-5-48-2	0685	126062	20	00	000	007			32	108200
00	06	05	048	02	5	0		0685	126062	20	00	000	007			32	108000
00	12	05	048	02	5	0	DOME ET AL PEMBINA 12-5-48-2	0685	126062	20	00	000	007			32	108000
00	14	05	048	02	5	0	DOME ET AL PEMBINA 14-5-48-2	0685	126062	20	00	000	007			32	108000
00	02	06	048	02	5	0	ASHLAND ET AL KEY PEM 2-6-48-2	0685	126062	20	00	000	007			32	108000
00	08	06	048	02	5	2		0685	126062	20	00	000	007			32	108000
00	10	06	048	02	5	0	KAISER ET AL PEMBINA 10-6-48-2	0685	126062	20	00	000	007			32	108000
00	12	06	048	02	5	0	ASHLAND ET AL KEY PEM 12-6-48-2	0685	126062	20	00	000	007			32	108000
02	14	06	048	02	5	0	KAISER ET AL PEMBINA 14-6-48-2	0685	126062	20	00	000	007			32	108004
02	16	06	048	02	5	0	AMOCO ET AL PEMBINA 16-6BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	07	048	02	5	0	KAISER ET AL PEMBINA 2-7-48-2	0685	126062	20	00	000	007			32	108000
00	04	07	048	02	5	0	KAISER ET AL PEMBINA 4-7-48-2	0685	126062	20	00	000	007			32	108000
02	06	07	048	02	5	0	KAISER PEMBINA 2/6-7-48-2	0685	126062	20	00	000	007			32	408000
00	08	07	048	02	5	0	DOME ET AL PEMBINA 8-7-48-2	0685	126062	20	00	000	007			32	108000
00	10	07	048	02	5	0	BP PEMBINA KEYSTONE 10-7-48-2	0685	126062	20	00	000	007			32	108000
00	12	07	048	02	5	0	BP PEMBINA KEYSTONE 12-7-48-2	0685	126062	20	00	000	007			32	108000
00	14	07	048	02	5	0	BP PEMBINA 14-7-48-2	0685	126062	20	00	000	007			32	408200
02	16	07	048	02	5	0	SUPTST PEMBINA 16-7BR-48-2	0685	126062	20	00	000	007			32	408000
00	02	08	048	02	5	0	DOME ET AL PEMBINA 2-8-48-2	0685	126062	20	00	000	007			32	108000
00	04	08	048	02	5	0	DOME ET AL PEMBINA 4-8-48-2	0685	126062	20	00	000	007			32	108000
02	06	08	048	02	5	0	DOME ET AL PEMBINA 6-8-48-2	0685	126062	20	00	000	007			32	408000
00	08	08	048	02	5	0	AMOCO ET AL PEMBINA 8-8-48-2	0685	126062	20	00	000	007			32	108000
00	10	08	048	02	5	0	AMOCO PEMBINA 10-8-48-2	0685	126062	20	00	000	007			32	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	08	048	02	5	0	DOME ET AL PEMBINA 12-8-48-2	0685	126062	20	00	000	007			32	108000
00	14	08	048	02	5	0	AMOCO ETAL PEMBINA 14-8-48-2	0685	126062	20	00	000	007			32	108000
03	16	08	048	02	5	0		0685	126062	20	00	000	007			32	308000
00	02	09	048	02	5	0	DOME ET AL PEMBINA 2-9-48-2	0685	126062	20	00	000	007			32	108000
00	04	09	048	02	5	0	DOME ET AL PEMBINA 4-9-48-2	0685	126062	20	00	000	007			32	108200
02	06	09	048	02	5	0	AMOCO ET AL PEMBINA 6-9-48-2	0685	126062	20	00	000	007			32	408000
00	08	09	048	02	5	0	AMOCO ETAL PEMBINA 8-9-48-2	0685	126062	20	00	000	007			32	108000
00	12	09	048	02	5	0	NORWICH CHESAPEAKE PEMBINA 12-9	0685	126062	20	00	000	007			32	108000
02	14	09	048	02	5	0	STAR TRICENT PEMBINA 14-9-48-2	0685	126062	20	00	000	007			32	408000
00	02	17	048	02	5	0	BP PEMBINA KEYSTONE 2-17-48-2	0685	126062	20	00	000	007			32	108000
00	04	17	048	02	5	0	BP PEMBINA 4-17-48-2	0685	126062	20	00	000	007			32	108000
02	06	17	048	02	5	0	BP KEYSTONE PEMBINA 6-17-48-2	0685	126062	20	00	000	007			32	408000
02	08	17	048	02	5	0	BP ET AL PEMBINA WARBURG 8-17	0685	126062	20	00	000	007			32	108004
00	02	18	048	02	5	0	BP KEYSTONE PEMBINA 2-18-48-2	0685	126062	20	00	000	007			32	108000
00	04	18	048	02	5	0	BP KEYSTONE PEMBINA 4-18-48-2	0685	126062	20	00	000	007			32	108000
02	06	18	048	02	5	0	BP KEYSTONE PEMBINA 6-18-48-2	0685	126062	20	00	000	007			32	408000
00	08	18	048	02	5	0	SUPTST PEMBINA 8-18BR-48-2 CROWN	0685	126062	20	00	000	007			32	108000
00	10	12	048	03	5	0	KAISER ET AL PEMBINA 10-12-48-3	0685	126062	20	00	000	007			32	108000
00	12	12	048	03	5	0	KAISER ET AL PEMBINA 12-12-48-3	0685	126062	20	00	000	007			32	108000
02	14	12	048	03	5	0	MUSKETEER ET AL PEMBINA 14-12-48-3	0685	126062	20	00	000	007			32	108000
02	16	12	048	03	5	0		0685	126062	20	00	000	007			32	408000

B066 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	126062	20	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 99	0685	176000	20	00	000	099	8.0	176.0	896	
00	12	02	050	07	5	0	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	099			32	108000
00	14	02	050	07	5	0	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	099				108000
00	06	03	050	07	5	0	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	099				108000
00	08	03	050	07	5	0	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	099				108004
00	10	03	050	07	5	0	PAN AM P-4 LOB 10-3-50-7	0685	176000	20	00	000	099			32	108000
00	12	03	050	07	5	0	PAN AM C-5 LOB 12-3-50-7	0685	176000	20	00	000	099			32	108000
00	14	03	050	07	5	0	PAN AM LOB C-2 PEM 14-3-50-7	0685	176000	20	00	000	099			32	108004
00	16	03	050	07	5	0	PAN AM P-1 LOB 16-3-50-7	0685	176000	20	00	000	099			32	108004
00	08	04	050	07	5	0	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	099				108004
00	10	04	050	07	5	0	PAN AM C-11 LOB 10-4-50-7	0685	176000	20	00	000	099			32	108000
00	14	04	050	07	5	0	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	099				108004
00	16	04	050	07	5	0	PAN AM LOB C-8 PEM 16-4-50-7	0685	176000	20	00	000	099			32	108004
00	02	09	050	07	5	0	PAN AM C-12 LOB 2-9-50-7	0685	176000	20	00	000	099			32	108004
00	06	09	050	07	5	0	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	099				108000
00	08	09	050	07	5	0	PAN AM LOB C-7 PEM 8-9-50-7	0685	176000	20	00	000	099			32	108000
00	10	09	050	07	5	0	PAN AM M-4 LOB 10-9-50-7	0685	176000	20	00	000	099			32	108000
00	14	09	050	07	5	0	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	099				108000
00	16	09	050	07	5	0	PAN AM M-3 LOB 16-9-50-7	0685	176000	20	00	000	099			32	408000
00	02	10	050	07	5	0	PAN AM N-3 LOB 2-10-50-7	0685	176000	20	00	000	099			32	108004
00	04	10	050	07	5	0	PAN AM C-6 LOB 4-10-50-7	0685	176000	20	00	000	099			32	408000
00	06	10	050	07	5	0	PAN AM LOB C-1 PEM IN 6-10-50-7	0685	176000	20	00	000	099			32	408000
00	08	10	050	07	5	0	PAN AM N-2 LOB 8-10-50-7	0685	176000	20	00	000	099			32	108004
00	10	10	050	07	5	0	PAN AM N-4 LOB 10-10-50-7	0685	176000	20	00	000	099			32	408000
00	12	10	050	07	5	0	PAN AM M-2 LOB 12-10-50-7	0685	176000	20	00	000	099			32	108000
00	14	10	050	07	5	0	PAN AM M-1 LOB 14-10-50-7	0685	176000	20	00	000	099			32	108000
00	16	10	050	07	5	0	PAN AM N-1 LOB 16-10-50-7	0685	176000	20	00	000	099			32	108000
00	04	11	050	07	5	0	PAN AM LOB V-5 PEM 4-11-50-7	0685	176000	20	00	000	099			32	108000
00	06	11	050	07	5	0	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	099				108000
00	12	11	050	07	5	0	PAN AM LOB V-6 PEM 12-11-50-7	0685	176000	20	00	000	099			32	108004
00	14	11	050	07	5	0	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	099				108000
00	04	14	050	07	5	0	PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	099			32	108000
00	02	15	050	07	5	0	PAN AM J-7 LOB 2-15-50-7	0685	176000	20	00	000	099			32	108000
00	04	15	050	07	5	0	PAN AM G-2 LOB 4-15-50-7	0685	176000	20	00	000	099			32	108000

RDEA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	099

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	15	050	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	099			32	108000
00	08	15	050	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	099			32	108004
00	02	16	050	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	099			32	108000
00	08	16	050	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	099			32	108000

B006 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	099

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 115	0685	176000	20	00	000	115	8.0	280.0	2752	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93070	0685	176000	20	00	000	115				000000
00	08	20	049	11	5	0	TEXACO TEXCAN PEMBINA 8-20-49-11	0685	176000	20	00	000	115			64	108000
00	16	20	049	11	5	0	TEXACO TEXCAN PEMBINA 16-20-49-11	0685	176000	20	00	000	115			64	108000
00	06	21	049	11	5	0	TEXACO TEXCAN PEMBINA 6-21-49-11	0685	176000	20	00	000	115			64	108000
00	08	21	049	11	5	0	TEXACO TEXCAN PEMBINA 8-21-49-11	0685	176000	20	00	000	115			64	108000
00	14	21	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-21	0685	176000	20	00	000	115			64	408000
00	16	21	049	11	5	0	TEXACO TEXCAN PEMBINA 16-21-49-11	0685	176000	20	00	000	115			64	108000
00	06	22	049	11	5	0	TEXACO TEXCAN PEMBINA 6-22-49-11	0685	176000	20	00	000	115			64	108000
00	14	22	049	11	5	0	TEXACO TEXCAN PEMBINA 14-22-49-11	0685	176000	20	00	000	115			64	408000
02	04	27	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	27	049	11	5	0	TEXACO MCCOLL GLENDALE A-6-27	0685	176000	20	00	000	115			32	108000
00	14	27	049	11	5	0	TEXACO TEXCAN PEMBINA 14-27-49-11	0685	176000	20	00	000	115			64	408000
00	06	28	049	11	5	0	TEXACO TEXCAN PEMBINA 6-28-49-11	0685	176000	20	00	000	115			64	108000
00	08	28	049	11	5	0	TEXACO TEXCAN PEMBINA 8-28-49-11	0685	176000	20	00	000	115			64	408000
00	10	28	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	28	049	11	5	0	TEXACO MCCOLL GLENDALE A-14-28	0685	176000	20	00	000	115			64	408000
00	16	28	049	11	5	0	TEXACO TEXCAN PEMBINA 16-28-49-11	0685	176000	20	00	000	115			32	108000
00	06	29	049	11	5	0	TEXACO TEXCAN PEMBINA 6-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	29	049	11	5	0	TEXACO TEXCAN PEMBINA 8-29-49-11	0685	176000	20	00	000	115			64	108000
00	14	29	049	11	5	0	TEXACO TEXCAN PEMBINA 14-29-49-11	0685	176000	20	00	000	115			64	408000
00	16	29	049	11	5	0	TECACO TEXCAN PEMBINA 16-29-49-11	0685	176000	20	00	000	115			64	108000
00	08	30	049	11	5	0	TECACO TEXCAN PEMBINA 8-30-49-11	0685	176000	20	00	000	115			64	408000
02	10	30	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	16	30	049	11	5	0	TEXACO MCCOLL GLENDALE A-16-30	0685	176000	20	00	000	115			32	108000
00	08	31	049	11	5	0	TEXACO PEMBINA 8-31-49-11	0685	176000	20	00	000	115			64	408000
00	10	31	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	14	31	049	11	5	0	TEXACO PEMBINA 14-31-49-11	0685	176000	20	00	000	115			64	408000
00	16	31	049	11	5	0	TEXACO PEMBINA 16-31-49-11	0685	176000	20	00	000	115			32	108000
00	04	32	049	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	32	049	11	5	0	TEXACO PEMBINA 6-32-49-11	0685	176000	20	00	000	115			32	108000
00	08	32	049	11	5	0	TEXACO PEMBINA 8-32-49-11	0685	176000	20	00	000	115			64	108000
00	14	32	049	11	5	0	TEXACO PEMBINA 14-32-49-11	0685	176000	20	00	000	115			64	408000
00	16	32	049	11	5	0	ASHLAND PEMBINA 16-32-49-11	0685	176000	20	00	000	115			64	108000

ROGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	05	050	11	5	0	TEXACO PEMBINA 6-5-50-11	0685	176000	20	00	000	115			32	108000
00	08	05	050	11	5	0	ASHLAND PEMBINA 8-5-50-11	0685	176000	20	00	000	115			64	108000
00	14	05	050	11	5	0	TEXACO PEMBINA 14-5-50-11	0685	176000	20	00	000	115			64	408000
00	16	05	050	11	5	0	ASHLAND PEMBINA 16-5-50-11	0685	176000	20	00	000	115			64	108004
00	02	06	050	11	5	0	TEXACO PEMBINA 2-6-50-11	0685	176000	20	00	000	115			32	108004
00	04	06	050	11	5	0	TECACO PEMBINA 4-6-50-11	0685	176000	20	00	000	115			64	108000
00	08	06	050	11	5	0	TEXACO ET AL PEMBINA 8-6-50-11	0685	176000	20	00	000	115			32	408000
00	10	06	050	11	5	0	TEXACO TEXCAN PEMBINA 10-6-50-11	0685	176000	20	00	000	115			32	108000
00	12	06	050	11	5	0	TEXACO TEXCAN PEMBINA 12-6-50-11	0685	176000	20	00	000	115			64	408000
00	16	06	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	02	07	050	11	5	0	TEXACO TEXCAN PEMBINA 2-7-50-11	0685	176000	20	00	000	115			32	408000
00	04	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	08	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	10	07	050	11	5	0	TEXACO TEXCAN PEMBINA 10-7-50-11	0685	176000	20	00	000	115			32	108000
00	12	07	050	11	5	0	TEXACO TEXCAN PEMBINA 12-7-50-11	0685	176000	20	00	000	115			64	408000
00	16	07	050	11	5	0		0685	176000	20	00	000	115			32	108000
00	06	08	050	11	5	0	ASHLAND PEMBINA 6-8-50-11	0685	176000	20	00	000	115			64	108000
00	08	08	050	11	5	0	ASHLAND PEMBINA 8-8-50-11	0685	176000	20	00	000	115			64	108004
00	02	18	050	11	5	0	TEXACO TEXCAN PEMBINA 2-18-50-11	0685	176000	20	00	000	115			64	408000
00	04	18	050	11	5	0	TEXACO TEXCAN PEMBINA 4-18-50-11	0685	176000	20	00	000	115			64	108000

8086 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	115

EFFECTIVE DATE	OPER NO
01 FEB 1994	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	384

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 136	0685	176000	20	00	000	136	8.0	40.0	320	
00	04	15	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	06	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	12	15	048	06	5	0		0685	176000	20	00	000	136			32	108005
00	14	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	02	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	08	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	10	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	12	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	14	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	16	16	048	06	5	0		0685	176000	20	00	000	136				408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	136

EFFECTIVE DATE	OPER NO
01 FEB 1994	384

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 253	0685	176000	20	00	000	253	8.0	408.0	5056	
00	14	32	047	05	5	0	M W GAS PEM 14-32-47-5	0685	176000	20	00	000	253			64	108000
00	16	32	047	05	5	0	M W GAS PEM 16-32-47-5	0685	176000	20	00	000	253			64	108000
00	14	33	047	05	5	0	IMP CDN SUP PEMBINA 14-33C-47-5	0685	176000	20	00	000	253			64	108000
00	16	33	047	05	5	0	IMP CDN SUP PEMBINA 16-33C-47-5	0685	176000	20	00	000	253			64	108000
00	06	34	047	05	5	0	IMP CDN SUP PEMBINA 6-34C-47-5	0685	176000	20	00	000	253			64	108000
00	14	34	047	05	5	0	IMP CDN-SUP PEM IN 14-34-47-5	0685	176000	20	00	000	253			64	408000
00	16	26	047	06	5	0	DOME PROVO PEMBINA 16-26-47-6	0685	176000	20	00	000	253			64	108000
00	06	33	047	06	5	0	DEKALB DOME PEM IN 6-33-47-6	0685	176000	20	00	000	253			64	408000
00	14	33	047	06	5	0	DEKALB DOME PEMBINA 14-33-47-6	0685	176000	20	00	000	253			64	108000
00	16	33	047	06	5	0	DEKALB DOME PEMBINA 16-33-47-6	0685	176000	20	00	000	253			64	108004
00	08	34	047	06	5	0	MW GAS PEM 8-34-47-6	0685	176000	20	00	000	253			64	108000
00	14	34	047	06	5	0	MW GAS PEM 14-34-47-6	0685	176000	20	00	000	253			64	108004
00	16	34	047	06	5	0	CIGOL PEM IN 16-34-47-6	0685	176000	20	00	000	253			64	408000
00	06	35	047	06	5	0	IOE CDN-SUP PEM IN 6-35-47-6	0685	176000	20	00	000	253			64	408000
00	08	35	047	06	5	0	IOE CDN SUP PEMBINA 8-35C-47-6	0685	176000	20	00	000	253			64	108000
00	14	35	047	06	5	0	IOE CDN SUP PEMBINA 14-35C-47-6	0685	176000	20	00	000	253			64	108000
00	16	35	047	06	5	0	IOE CDN SUP PEMBINA 16-35C-47-6	0685	176000	20	00	000	253			64	108000
00	06	36	047	06	5	0	IOE CDN-SUP PEM IN 6-36-47-6	0685	176000	20	00	000	253			64	408000
00	08	36	047	06	5	0	I O E CDN SUP PEMBINA 8-36-47-6	0685	176000	20	00	000	253			64	108000
00	14	36	047	06	5	0	IOE CDN SUP PEMBINA 14-36C-47-6	0685	176000	20	00	000	253			64	108004
00	16	36	047	06	5	0	IOE CDN SUP PEMBINA 16-36C-47-6	0685	176000	20	00	000	253			64	108004
00	06	03	048	05	5	0	IMP CDN SUP PEMBINA 6-3C-48-5	0685	176000	20	00	000	253			64	108004
00	06	04	048	05	5	0	IMP CDN-SUP PEM IN 6-4-48-5	0685	176000	20	00	000	253			64	408000
00	08	04	048	05	5	0	IMP CDN-SUP PEMBINA 8-4C-48-5	0685	176000	20	00	000	253			64	108000
00	14	04	048	05	5	0	HYLO M W GAS PEM 14-4-48-5	0685	176000	20	00	000	253			64	108000
00	16	04	048	05	5	0	IMP CDN-SUP PEMBINA 16-4C-48-5	0685	176000	20	00	000	253			64	108004
00	06	05	048	05	5	0	SUPTST PEM IN 6-5-48-5	0685	176000	20	00	000	253			64	408000
00	08	05	048	05	5	0	SUPTST CARNWOOD 8-5-48-5	0685	176000	20	00	000	253			64	108000
00	14	05	048	05	5	0	SUPERTEST CARNWOOD 14-5-48-5	0685	176000	20	00	000	253			64	108000
00	16	05	048	05	5	0	SUPTST PEMBINA 16-5-48-5	0685	176000	20	00	000	253			64	108000
00	14	06	048	05	5	0	SUPTST PEMBINA 14-6-48-5	0685	176000	20	00	000	253			64	108000
00	16	06	048	05	5	0	SUPTST CARNWOOD 16-6-48-5	0685	176000	20	00	000	253			64	108000
00	06	07	048	05	5	0	SUPTST PEM IN 6-7-48-5	0685	176000	20	00	000	253			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	07	048	05	5	0	SUPTST CARNWOOD 8-7-48-5	0685	176000	20	00	000	253			64	108000
00	14	07	048	05	5	0	SUPERTEST PEMBINA 14-7-48-5	0685	176000	20	00	000	253			64	108000
00	16	07	048	05	5	0	SUPTST ET AL PEM IN 16-7-48-5	0685	176000	20	00	000	253			64	408000
00	06	08	048	05	5	0	BDNL PEMBINA IN 6-8-48-5	0685	176000	20	00	000	253			64	408005
00	08	08	048	05	5	0	BDNL HB ET AL PEM 8-8-48-5	0685	176000	20	00	000	253			64	108000
00	14	08	048	05	5	0	HUDSONS BAY CARNWOOD 14-8-48-5	0685	176000	20	00	000	253			64	108000
00	06	18	048	05	5	0	CS PEM IN 6-18-48-5	0685	176000	20	00	000	253			64	408000
00	06	01	048	06	5	0	SUPTST PEM IN 6-1-48-6	0685	176000	20	00	000	253			64	408000
00	08	01	048	06	5	0	SUPTST PEMBINA 8-1-48-6	0685	176000	20	00	000	253			64	108000
00	14	01	048	06	5	0	SUPTST PEMBINA 14-1-48-6	0685	176000	20	00	000	253			64	108000
00	16	01	048	06	5	0	SUPTST ET AL PEMBINA 16-1-48-6	0685	176000	20	00	000	253			64	108000
00	06	02	048	06	5	0	CIGOL PEM IN 6-2-48-6	0685	176000	20	00	000	253			64	408000
00	08	02	048	06	5	0	IMP CDN-SUP PEMBINA 8-2C-48-6	0685	176000	20	00	000	253			64	108000
00	14	02	048	06	5	0	IMP CAN SUP PEMB 14-2C-48-6	0685	176000	20	00	000	253			64	108000
00	16	02	048	06	5	0	SUPTST ET AL PEMBINA 16-2-48-6	0685	176000	20	00	000	253			64	108000
00	06	03	048	06	5	0	CIGOL PEM IN 6-3-48-6	0685	176000	20	00	000	253			64	408000
00	08	03	048	06	5	0	M W GAS PEM 8-3-48-6	0685	176000	20	00	000	253			64	108000
00	14	03	048	06	5	0	M W GAS PEM 14-3-48-6	0685	176000	20	00	000	253			64	108000
00	16	03	048	06	5	0	M W GAS PEM 16-3-48-6	0685	176000	20	00	000	253			64	108000
00	06	04	048	06	5	0	CIGOL PEM IN 6-4-48-6	0685	176000	20	00	000	253			64	408000
00	08	04	048	06	5	0	M W GAS PEM 8-4-48-6	0685	176000	20	00	000	253			64	108000
00	01	09	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	08	09	048	06	5	0	IMP CAN SUP PEMBINA 8-9C-48-6	0685	176000	20	00	000	253			32	108000
00	09	09	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	12	09	048	06	5	0	BP ET AL PEMBINA 12-9-48-6	0685	176000	20	00	000	253			32	108000
00	14	09	048	06	5	0	IMP CDN SUP BUCK CRK 14-9C-48-6	0685	176000	20	00	000	253			32	108000
00	16	09	048	06	5	0	IMP CDN SUP PEMBINA 16-9C-48-6	0685	176000	20	00	000	253			32	108000
00	01	10	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	10	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	10	048	06	5	0	CDN-SUP PEM IN 6-10-48-6	0685	176000	20	00	000	253			32	408000
00	08	10	048	06	5	0	CDN SUP PEM 8-10-48-6	0685	176000	20	00	000	253			32	108000
00	09	10	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	12	10	048	06	5	0		0685	176000	20	00	000	254			32	108000
00	14	10	048	06	5	0	CDN SUP PEM 14-10-48-6	0685	176000	20	00	000	253			32	108000
00	16	10	048	06	5	0	CDN-SUP PEM IN 16-10-48-6	0685	176000	20	00	000	253			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	11	048	06	5	0	IMP CDN-SUP PEM IN 6-11-48-6	0685	176000	20	00	000	253			32	408000
00	08	11	048	06	5	0	IMP CDN-SUP PEMBINA 8-11C-48-6	0685	176000	20	00	000	253			32	108000
00	09	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	11	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	11	048	06	5	0	CANCRUDE MICH WIS CARN 14-11-48-6	0685	176000	20	00	000	253			32	108000
00	16	11	048	06	5	0	ALCON MICH WIS PEM IN 16-11-48-6	0685	176000	20	00	000	253			32	408000
00	01	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	03	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	06	12	048	06	5	0	SUPTST PEM IN 6-12-48-6	0685	176000	20	00	000	253			32	408000
00	08	12	048	06	5	0	SUPTST PEMBINA 8-12-48-6	0685	176000	20	00	000	253			32	108000
00	09	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	11	12	048	06	5	0		0685	176000	20	00	000	253			32	308000
00	14	12	048	06	5	0	SUPTST CARNWOOD 14-12-48-6	0685	176000	20	00	000	253			32	108000
00	16	12	048	06	5	0	SUPERTEST PEMBINA 16-12-48-6	0685	176000	20	00	000	253			32	108000
00	06	13	048	06	5	0	CS PEM IN 6-13-48-6	0685	176000	20	00	000	253			64	408000
00	08	13	048	06	5	0	CITIES SERVICE CARNWOOD 8-13-48-6	0685	176000	20	00	000	253			64	108000
00	14	13	048	06	5	0	C S CARNWOOD 14-13-48-6	0685	176000	20	00	000	253			64	108000
00	16	13	048	06	5	0	CS PEM IN 16-13-48-6	0685	176000	20	00	000	253			64	408000
00	06	16	048	06	5	0	IMP CDN SUP PEMBINA 6-16C-48-6	0685	176000	20	00	000	253			64	108000
00	08	17	048	06	5	0	IMP CDN-SUP PEM IN 8-17-48-6	0685	176000	20	00	000	253			64	408000
00	16	17	048	06	5	0	IMP CDN SUP PEMBINA 16-17C-48-6	0685	176000	20	00	000	253			64	108000
00	06	24	048	06	5	0	CANCRUDE MICH WIS CARN 6-24-48-6	0685	176000	20	00	000	253			64	108000
00	08	24	048	06	5	0	ALCON MICH WIS PEM IN 8-24-48-6	0685	176000	20	00	000	253			64	408000
00	14	24	048	06	5	0	IMP CDN SUP PEMBINA 14-24-48-6	0685	176000	20	00	000	253			64	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	253

EFFECTIVE DATE	OPER NO
01 FEB 1994	319

EFFECTIVE DATE	OPER NO
01 FEB 1994	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS BOUNDARY B PROJ. NO 1	0747	510002	00	00	000	001	8.0	56.0	640	
02	07	31	076	08	6	0		0747	510002	00	00	000	001			64	408200
00	16	31	076	08	6	0		0747	510002	00	00	000	001			64	108000
02	06	05	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	14	05	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	06	06	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	08	06	077	08	6	0		0747	510002	00	00	000	001			64	408000
00	14	06	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	16	06	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	06	07	077	08	6	0		0747	510002	00	00	000	001			64	108000
00	08	07	077	08	6	0		0747	510002	00	00	000	001			64	408000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO
0747	510002	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	BP7

EFFECTIVE DATE	OPER NO
01 FEB 1994	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS BOUNDARY C PROJECT NO. 1	0747	510003	00	00	000	001	8.0	40.0	320	
00	14	07	077	08	60			0747	510003	00	00	000	001			64	108000
00	16	07	077	08	60			0747	510003	00	00	000	001			64	108000
00	06	18	077	08	60			0747	510003	00	00	000	001			64	108000
00	08	18	077	08	60			0747	510003	00	00	000	001			64	108000
00	16	18	077	08	60			0747	510003	00	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0747	510003	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	BP7

EFFECTIVE DATE	OPER NO
01 FEB 1994	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER A PROJECT NO 6	0753	788001	10	00	000	006	8.0	80.0	512	
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788001	10	00	000	006			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788001	10	00	000	006			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788001	10	00	000	006				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				508000
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788001	10	00	000	006			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788001	10	00	000	006			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788001	10	00	000	006				108205
02	06	32	109	08	6	0		0753	788001	10	00	000	006				108003
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788001	10	00	000	006				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788001	10	00	000	006				108003
02	08	32	109	08	6	3	(S.L. 6-32-109-8)	0753	788001	10	00	000	006				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788001	10	00	000	006				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				708000
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				108003
00	11	32	109	08	6	2	HUSKY MOBIL RAINBOW 11-32-109-8	0753	788001	10	00	000	006				108000
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788001	10	00	000	006			64	108000
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788001	10	00	000	006				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788001	10	00	000	006			64	108000
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788001	10	00	000	006				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788001	10	00	000	006			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788001	10	00	000	006			64	108000

B064 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788001	10	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1994	L73

EFFECTIVE DATE	OPER NO
01 FEB 1994	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SAWN LAKE SLAVE PT A PROJ NO 1	0766	758001	20	00	000	001	8.0	16.0	192	
00	16	29	091	12	5	0		0766	758001	20	00	000	001			64	108000
00	08	32	091	12	5	0		0766	758001	20	00	000	001			64	408000
00	10	32	091	12	5	0		0766	758001	20	00	000	001			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0766	758001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	BX1

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1000.0	13376	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108004
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			32	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	16	23	069	09	5	2		0887	744003	20	00	000	002			32	108000
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	069	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000
00	12	30	069	09	50		SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	50		SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	50		SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	50		MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	50		MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	50		MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	50		MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	50		SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	50		MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	50		SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	50		MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	50		CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108004
00	10	25	069	10	50		SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	50			0887	744003	20	00	000	002			64	308000
00	12	27	069	10	50		SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	50		SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	50		SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	50		CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	50		CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	50		SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	50		SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	50		SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	50		SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	50		CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	50		CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	50		SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	50		CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	50		SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	50		SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	50		ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108004
00	14	32	069	10	50		SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	50		SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	50		SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	50		SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000

ROGA BR 14

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0887	744003	20	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 33 069 10 5 0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00 02 34 069 10 5 0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00 04 34 069 10 5 0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00 10 34 069 10 5 0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00 12 34 069 10 5 0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00 02 35 069 10 5 0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00 04 35 069 10 5 0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00 10 35 069 10 5 0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00 12 35 069 10 5 0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00 02 36 069 10 5 0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00 04 36 069 10 5 0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00 10 36 069 10 5 0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00 12 36 069 10 5 0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00 04 05 070 09 5 0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00 04 06 070 09 5 0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00 02 01 070 10 5 0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00 04 01 070 10 5 0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00 10 01 070 10 5 0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00 12 01 070 10 5 0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00 02 02 070 10 5 0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00 04 02 070 10 5 0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00 10 02 070 10 5 0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00 12 02 070 10 5 0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00 02 03 070 10 5 0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00 04 03 070 10 5 0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00 10 03 070 10 5 0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00 12 03 070 10 5 0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00 02 04 070 10 5 0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00 04 04 070 10 5 0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00 10 04 070 10 5 0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00 12 04 070 10 5 0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00 02 05 070 10 5 0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00 04 05 070 10 5 0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00 10 05 070 10 5 0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00 12 05 070 10 5 0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, F)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020607010500	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			32	108005
00040607010500	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00080607010502		0887	744003	20	00	000	002			32	108000
00100607010500	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00120607010500	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00020707010500	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108004
00040707010500	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00100707010500	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00120707010500	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00020807010500	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00040807010500	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00100807010500	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00120807010500	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00020907010500	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00040907010500	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00100907010500	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00120907010500	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00021007010500	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00021107010500	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00041107010500	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00101107010500	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00121107010500	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00021207010500	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00041207010500	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00121207010500	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00021707010500	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00041707010500	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408004
00101707010502	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00021807010500	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00041807010500	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00101807010500	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00121807010500	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00041907010500	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00020107011500	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00100107011500	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

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01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108004
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108004
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108004
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108004
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108004
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408004
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108004
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

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01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108004
00	04	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108004
00	02	24	07	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	11	5	0		0887	744003	20	00	000	002			32	108005
00	04	27	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	08	27	07	11	5	2		0887	744003	20	00	000	002			32	108000
00	12	27	07	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	11	5	0		0887	744003	20	00	000	002			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	15	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	25	0		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	25	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	07	01	25	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	25	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

POOL	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	T03

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 35	0920	190009	20	00	000	035	8.0	312.0	864	
00	02	16	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	03	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	04	16	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	05	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	06	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	07	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	09	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	10	16	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	11	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	12	16	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	13	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	14	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	15	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	16	16	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	01	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	02	17	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	03	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	04	17	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	05	17	07	50	86	0		0920	190009	20	00	000	035			16	308000
00	06	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
03	06	17	07	50	86	0		0920	190009	20	00	000	035				108003
00	07	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	08	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	09	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	10	17	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	11	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	12	17	07	50	86	0		0920	190009	20	00	000	035			16	408000
00	13	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	14	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	15	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	16	17	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	01	20	07	50	86	0		0920	190009	20	00	000	035			16	108000
00	02	20	07	50	86	0		0920	190009	20	00	000	035			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
02	05	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	09	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	10	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	11	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	12	20	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	13	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	14	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	15	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	16	20	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	01	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	02	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	03	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	04	21	075	08	6	0		0920	190009	20	00	000	035			16	408000
00	05	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	06	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	07	21	075	08	6	0		0920	190009	20	00	000	035			16	108000
00	08	21	075	08	6	0		0920	190009	20	00	000	035			16	108000

8066 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	035

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	570.0	1472	
00	10	10	01	01	10		SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	000	000				000000
00	14	20	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	20	087	07	60			0991	508002	00	01	000	000			64	107000
00	01	21	087	07	60			0991	508002	00	01	000	000				107000
00	06	21	087	07	60			0991	508002	00	01	000	000				107000
00	06	21	087	07	62			0991	508002	00	01	000	000			64	107000
00	08	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	13	21	087	07	60			0991	508002	00	01	000	000				107000
00	14	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	15	21	087	07	60			0991	508002	00	01	000	000				107000
00	16	21	087	07	60			0991	508002	00	01	000	000			64	107000
00	12	22	087	07	60			0991	508002	00	01	000	000				107000
00	14	22	087	07	60			0991	508002	00	01	000	000			64	107000
00	04	27	087	07	60			0991	508002	00	01	000	000			64	107000
00	02	28	087	07	60			0991	508002	00	01	000	000				107000
00	04	28	087	07	60			0991	508002	00	01	000	000				107000
00	06	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	08	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	10	28	087	07	60			0991	508002	00	01	000	000				107000
00	12	28	087	07	60			0991	508002	00	01	000	000				407000
00	14	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	28	087	07	60			0991	508002	00	01	000	000			64	107000
00	02	29	087	07	60			0991	508002	00	01	000	000				107000
00	04	29	087	07	60			0991	508002	00	01	000	000				107000
00	06	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	08	29	087	07	60			0991	508002	00	01	000	000			64	107000
02	08	29	087	07	60			0991	508002	00	01	000	000				107000
00	12	29	087	07	60			0991	508002	00	01	000	000				107000
00	14	29	087	07	60			0991	508002	00	01	000	000				107004
02	14	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	29	087	07	60			0991	508002	00	01	000	000			64	107000
00	16	30	087	07	60		(S.L. 13-29-87-7)	0991	508002	00	01	000	000			64	107000
00	06	32	087	07	60			0991	508002	00	01	000	000			64	107000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	32	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	04	33	087	07	6	2		0991	508002	00	01	000	000			64	107200
00	06	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	08	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	10	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	12	33	087	07	6	0		0991	508002	00	01	000	000				107000
00	14	33	087	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	33	087	07	6	0		0991	508002	00	01	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 1	0212	248060	20	00	000	001	8.0	152.0	224	
00	01	01	00	10	1	0	SPACING IN ACC. WITH IW. 9101	0212	248060	20	00	000	001				000000
A0	09	02	04	30	2	0	BP CHAUVIN SOUTH 9A-2-43-2	0212	248060	20	00	000	001			4	108010
C0	09	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	09	02	04	30	2	0	BP CHAUVS 9-2-43-2	0212	248060	20	00	000	001			4	108010
02	09	02	04	30	2	0		0212	248060	20	00	000	001			4	108010
A0	10	02	04	30	2	0	BP CHAUVIN SOUTH 10A-2-43-2	0212	248060	20	00	000	001			4	108010
B0	10	02	04	30	2	0	BP CHAUVIN SOUTH 10B-2-43-2	0212	248060	20	00	000	001			4	108010
00	10	02	04	30	2	0	TRIAD BPX CHAUVIN S 10-2-43-2	0212	248060	20	00	000	001			4	108010
02	10	02	04	30	2	0	BP CHAUVS 10-2-43-2	0212	248060	20	00	000	001			4	108010
B0	11	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
C0	11	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	11	02	04	30	2	0	BP CHAUVIN UNIT 1 11-2-43-2	0212	248060	20	00	000	001			4	408010
02	11	02	04	30	4	2		0212	248060	20	00	000	001			4	108010
A0	12	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
B0	12	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
C0	12	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	12	02	04	30	2	0	TRIAD BPX CHAUVIN S 12-2-43-2	0212	248060	20	00	000	001			4	108010
A0	13	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
B0	13	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
C0	13	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	13	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
B0	14	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	14	02	04	30	2	0	TRIAD BPX CHAUVIN S 14-2-43-2	0212	248060	20	00	000	001			4	108010
02	14	02	04	30	4	2		0212	248060	20	00	000	001			4	108010
02	14	02	04	30	4	3		0212	248060	20	00	000	001			4	408010
A0	15	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	15	02	04	30	2	0	BP CHAUVS 15-2-43-2	0212	248060	20	00	000	001			4	108015
00	15	02	04	30	4	2		0212	248060	20	00	000	001			4	108010
02	15	02	04	30	2	0	BP CHAUVS 15-2MN-43-2	0212	248060	20	00	000	001			4	108010
B0	16	02	04	30	4	2	BP CHAUVIN SOUTH 16B-2-43-2	0212	248060	20	00	000	001			4	408010
C0	16	02	04	30	2	0		0212	248060	20	00	000	001			4	308010
00	16	02	04	30	2	0	TRIAD BPX CHAUVIN S 16-2-43-2	0212	248060	20	00	000	001			4	108014
00	16	02	04	30	4	2		0212	248060	20	00	000	001			4	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0212	248060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	8	03	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	8	03	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
C	00	8	03	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	8	03	04	3	02	4 0	TRIAD BPX CHAUVIN S 8-3-43-2	0212	248060	20	00	000	001			4	408010
A	00	2	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	2	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	2	11	04	3	02	4 0	TRIAD BPX CHAUVIN S 2-11-43-2	0212	248060	20	00	000	001			4	108010
0	20	2	11	04	3	02	4 0	BP CHAUVIN SOUTH 2-11-43-2	0212	248060	20	00	000	001			4	108010
A	00	3	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	3	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
C	00	3	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	3	11	04	3	02	4 0	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	248060	20	00	000	001			4	108010
A	00	4	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	4	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
C	00	4	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	4	11	04	3	02	4 0	TRIAD BPX CHAUVIN S 4-11-43-2	0212	248060	20	00	000	001			4	408010
A	00	5	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	5	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
C	00	5	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	5	11	04	3	02	4 0	BP CHAUVIN SOUTH 5-11-43-2	0212	248060	20	00	000	001			4	108010
A	00	6	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
B	00	6	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
C	00	6	11	04	3	02	4 0	0212	248060	20	00	000	001			4	308010
0	00	6	11	04	3	02	4 0	TRIAD BPX CHAUVINS 6-11-43-2	0212	248060	20	00	000	001			4	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 2	0212	248060	20	00	000	002	8.0	72.0	176	
00	03	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	04	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	05	06	04	30	1	4	0	0212	248060	20	00	000	002			16	408010
00	06	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	11	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	12	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	13	06	04	30	1	4	0	0212	248060	20	00	000	002			16	408010
00	14	06	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	03	07	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	04	07	04	30	1	4	0	0212	248060	20	00	000	002			16	108010
00	05	07	04	30	1	4	0	0212	248060	20	00	000	002			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0212	248060	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	368

EFFECTIVE DATE	OPER NO
01 FEB 1994	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 3	0212	248060	20	00	000	003	8.0	128.0	128	
A	0	1	02	043	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	248060	20	00	000	003			4	108010
B	0	1	02	043	02	40	INTENSITY CHAUVS 1B-2-43-2	0212	248060	20	00	000	003			4	108010
D	0	1	02	043	02	40	INTENSITY CHAUVS 1D-2-43-2	0212	248060	20	00	000	003			4	108010
0	0	1	02	043	02	40	CINABAR CHAUVS 1C-2-43-2	0212	248060	20	00	000	003			4	108010
A	0	2	02	043	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	248060	20	00	000	003			4	108210
B	0	2	02	043	02	40		0212	248060	20	00	000	003			4	308010
D	0	2	02	043	02	40	INTENSITY CHAUVS 2D-2-43-2	0212	248060	20	00	000	003			4	108010
0	0	2	02	043	02	40	CINABAR CHAUVS 2-2-43-2	0212	248060	20	00	000	003			4	108210
A	0	3	02	043	02	40		0212	248060	20	00	000	003			4	308010
B	0	3	02	043	02	40		0212	248060	20	00	000	003			4	308010
C	0	3	02	043	02	40		0212	248060	20	00	000	003			4	308010
0	0	3	02	043	02	40	CINIBAR CHAUVS 3-2-43-2	0212	248060	20	00	000	003			4	108014
A	0	4	02	043	02	40		0212	248060	20	00	000	003			4	308010
B	0	4	02	043	02	40		0212	248060	20	00	000	003			4	308010
0	2	4	02	043	02	40	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	248060	20	00	000	003			4	408015
0	3	4	02	043	02	40	CINABAR CHAUVINS 4-2-43-2	0212	248060	20	00	000	003			4	108010
A	0	5	02	043	02	40		0212	248060	20	00	000	003			4	308010
B	0	5	02	043	02	40		0212	248060	20	00	000	003			4	308010
C	0	5	02	043	02	40		0212	248060	20	00	000	003			4	308010
0	0	5	02	043	02	40	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	248060	20	00	000	003			4	408010
A	0	6	02	043	02	40		0212	248060	20	00	000	003			4	308010
0	0	6	02	043	02	40	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	248060	20	00	000	003			4	108014
0	0	6	02	043	02	42		0212	248060	20	00	000	003			4	108014
0	2	6	02	043	02	40	CINABAR CHAUVINS 6-2-43-2	0212	248060	20	00	000	003			4	108210
A	0	7	02	043	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	248060	20	00	000	003			4	108210
C	0	7	02	043	02	40		0212	248060	20	00	000	003			4	308010
D	0	7	02	043	02	40		0212	248060	20	00	000	003			4	108010
0	0	7	02	043	02	42	BLACK GOLD CHAUVS 7-2-43-2	0212	248060	20	00	000	003			4	108010
B	0	8	02	043	02	40	INTENSITY CHAUVS 8B-2-43-2	0212	248060	20	00	000	003			4	108010
D	0	8	02	043	02	40	INTENSITY CHAUVS 8D-2-43-2	0212	248060	20	00	000	003			4	108010
0	0	8	02	043	02	40	CINABAR CHAUVS 8C-2-43-2	0212	248060	20	00	000	003			4	108010
0	2	8	02	043	02	40	BLACK GOLD CHAUVS 8A-2-43-2	0212	248060	20	00	000	003			4	108210

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1994	DA4

EFFECTIVE DATE	OPER NO
01 FEB 1994	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 4	0212	248060	20	00	000	004	8.0	24.0	48	
A	0	1	03	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
B	0	1	03	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
C	0	1	03	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
02	1	0	3	5	04	2	02 4 0	0212	248060	20	00	000	004			4	108010
A	0	1	13	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
B	0	1	13	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
02	1	1	3	5	04	2	02 4 0	0212	248060	20	00	000	004			4	108010
03	1	1	3	5	04	2	02 4 2	0212	248060	20	00	000	004			4	508010
A	0	1	53	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
B	0	1	53	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
C	0	1	53	5	04	2	02 4 0	0212	248060	20	00	000	004			4	308010
00	1	5	3	5	04	2	02 4 0	0212	248060	20	00	000	004			4	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTELLATION					
0212	248060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1994	DD7

EFFECTIVE DATE	OPER NO
01 FEB 1994	T82

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 5	0212	248060	20	00	000	005	8.0	24.0	64	
00	09	10	043	02	4	0		0212	248060	20	00	000	005			16	108010
00	10	10	043	02	4	0		0212	248060	20	00	000	005			16	108010
00	15	10	043	02	4	0		0212	248060	20	00	000	005			16	408010
00	16	10	043	02	4	0		0212	248060	20	00	000	005			16	108010

BOGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1994	T82

EFFECTIVE DATE	OPER NO
01 FEB 1994	T82

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 6	0212	248060	20	00	000	006	8.0	16.0	32	
00	12	11	043	02	4	0		0212	248060	20	00	000	006			16	108010
00	13	11	043	02	4	0		0212	248060	20	00	000	006			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	006

EFFECTIVE DATE	OPER NO
01 FEB 1994	T82

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 7	0212	248060	20	00	000	007	8.0	64.0	160	
00	01	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	02	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	03	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	04	29	04	20	24	0		0212	248060	20	00	000	007			16	408010
00	05	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
02	06	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	07	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	08	29	04	20	24	0		0212	248060	20	00	000	007			16	108010
00	09	29	04	20	24	0		0212	248060	20	00	000	007			16	408010
02	10	29	04	20	24	0		0212	248060	20	00	000	007			16	108010

B006 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	007

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	HK7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 8	0212	248060	20	00	000	008	8.0	56.0	96	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93337	0212	248060	20	00	000	008				000000
00	01	10	043	02	4	0		0212	248060	20	00	000	008			16	108010
00	02	10	043	02	4	0		0212	248060	20	00	000	008			8	108010
02	02	10	043	02	4	0		0212	248060	20	00	000	008			8	108010
00	03	10	043	02	4	0		0212	248060	20	00	000	008			16	108010
00	06	10	043	02	4	0		0212	248060	20	00	000	008			16	308010
02	07	10	043	02	4	0		0212	248060	20	00	000	008			8	108010
03	07	10	043	02	4	0		0212	248060	20	00	000	008			8	108010
00	08	10	043	02	4	0		0212	248060	20	00	000	008			16	108010
00	11	10	043	02	4	0		0212	248060	20	00	000	008				408010

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 FEB 1994	HK7

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 9	0212	248060	20	00	000	009	8.0	280.0	720	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93080	0212	248060	20	00	000	009				000000
00	01	20	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	02	20	04	20	4	2	TRIAD CHAUVS 2-20-42-2	0212	248060	20	00	000	009			16	108010
00	07	20	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	08	20	04	20	2	40	TRIAD CHAUV S 8-20-42-2	0212	248060	20	00	000	009			16	108010
00	01	21	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	02	21	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	03	21	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	04	21	04	20	2	40	TRIAD BP CHAUV S 4-21-42-2	0212	248060	20	00	000	009				408010
02	04	21	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	05	21	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	06	21	04	20	4	2	TRIAD BP CHAUV S 6-21-42-2	0212	248060	20	00	000	009			16	108010
00	07	21	04	20	2	40	TRIAD BP CHAUV S 7-21-42-2	0212	248060	20	00	000	009			16	108010
00	08	21	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	05	22	04	20	2	40	BP CHAUVIN S UNIT 4 5-22-42-2	0212	248060	20	00	000	009			16	408010
00	09	22	04	20	2	40	BP UNIT 2 CHAUVS 9-22-42-2	0212	248060	20	00	000	009			16	408010
00	10	22	04	20	2	40	TRIAD CHAUVIN S 10-22-42-2	0212	248060	20	00	000	009			16	108010
00	11	22	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	12	22	04	20	2	40	TRIAD BP CHAUV S 12-22-42-2	0212	248060	20	00	000	009			16	108010
00	13	22	04	20	2	40		0212	248060	20	00	000	009			16	308010
00	14	22	04	20	2	40	TRIAD BP CHAUVS 14-22-42-2	0212	248060	20	00	000	009				108014
00	14	22	04	20	4	2	TRIAD BP CHAUVS 14-22-42-2	0212	248060	20	00	000	009			16	108010
00	15	22	04	20	2	40	BP CHAUVIN S UNIT 2 15-22-42-2	0212	248060	20	00	000	009				108015
00	15	22	04	20	4	2	BP UNIT 2 CHAUS 15-22-42-2	0212	248060	20	00	000	009			16	108010
00	16	22	04	20	2	40	TRIAD BP CHAUV'S 16-22-42-2	0212	248060	20	00	000	009				108015
00	16	22	04	20	4	2	TRIAD BP CHAUVIN S 16-22-42-2	0212	248060	20	00	000	009				408010
02	16	22	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	06	23	04	20	2	40	TRIAD CHAUV S 6-23-42-2	0212	248060	20	00	000	009				408010
00	10	23	04	20	2	40	TRIAD BP CHAUV S 10-23-42-2	0212	248060	20	00	000	009				408010
00	11	23	04	20	2	40		0212	248060	20	00	000	009			16	108010
00	12	23	04	20	2	40	TRIAD BP CHAUV S 12-23-42-2	0212	248060	20	00	000	009			16	108010
00	13	23	04	20	2	40	BP UNIT 2 CHAUVIN S 13-23-42-2	0212	248060	20	00	000	009			16	108010
00	14	23	04	20	2	40	TRIAD BP CHAUV S 14-23-42-2	0212	248060	20	00	000	009			16	108010

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0212	248060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	23	042	02	4	0	BP CHAUVIN SOUTH 14-23-42-2	0212	248060	20	00	000	009				108014
00	03	26	042	02	4	0	BP UNIT 2 CHAUVIN S 3-26-42-2	0212	248060	20	00	000	009			16	408010
00	04	26	042	02	4	0	TRIAD BP HB CHAUV S 4-26-42-2	0212	248060	20	00	000	009			16	108010
02	04	26	042	02	4	0	BP CHAUV S 4-26LD	0212	248060	20	00	000	009				108014
00	05	26	042	02	4	0	BP UNIT 2 CHAUV S 5-26-42-2	0212	248060	20	00	000	009			16	108010
00	06	26	042	02	4	0	TRIAD BP HB CHAUVIN S 6-26-42-2	0212	248060	20	00	000	009			16	108010
A0	11	26	042	02	4	0		0212	248060	20	00	000	009			4	308010
D0	11	26	042	02	4	0		0212	248060	20	00	000	009			4	308010
00	11	26	042	02	4	0	BP UNIT 2 CHAUV S 11-26-42-2	0212	248060	20	00	000	009			4	108010
02	11	26	042	02	4	0		0212	248060	20	00	000	009			4	108010
00	12	26	042	02	4	0	TRIAD BP HB CHAUVIN S 12-26-42-2	0212	248060	20	00	000	009			16	108010
00	13	26	042	02	4	0	BP UNIT 2 CHAUVS 13-26-42-2	0212	248060	20	00	000	009			16	108010
03	13	26	042	02	4	0	BP CHAUVIN SOUTH 13A-26-42-2	0212	248060	20	00	000	009				408010
C0	14	26	042	02	4	0		0212	248060	20	00	000	009			4	308010
D0	14	26	042	02	4	0		0212	248060	20	00	000	009			4	308010
00	14	26	042	02	4	0	TRIAD HB ET AL CHAUVS 14-26-42-2	0212	248060	20	00	000	009			4	108010
02	14	26	042	02	4	0		0212	248060	20	00	000	009			4	108010
A0	01	27	042	02	4	0		0212	248060	20	00	000	009			4	308010
B0	01	27	042	02	4	0		0212	248060	20	00	000	009			4	308010
00	01	27	042	02	4	0		0212	248060	20	00	000	009			4	108010
02	01	27	042	02	4	0		0212	248060	20	00	000	009			4	108010
B0	02	27	042	02	4	0		0212	248060	20	00	000	009			4	308010
C0	02	27	042	02	4	0		0212	248060	20	00	000	009			4	308010
00	02	27	042	02	4	0		0212	248060	20	00	000	009			4	108010
02	02	27	042	02	4	0		0212	248060	20	00	000	009			4	108010
00	07	27	042	02	4	0		0212	248060	20	00	000	009			16	108010
00	08	27	042	02	4	0	TRIAD BP CHAUVS 8-27-42-2	0212	248060	20	00	000	009			16	108010
00	09	27	042	02	4	0		0212	248060	20	00	000	009			16	108010
00	10	27	042	02	4	0	TRIAD BP CHAUVS 10-27-42-2	0212	248060	20	00	000	009			16	408010
00	15	27	042	02	4	0		0212	248060	20	00	000	009			16	308010
02	16	27	042	02	4	0		0212	248060	20	00	000	009			16	108010
00	03	35	042	02	4	0		0212	248060	20	00	000	009			16	308010
00	04	35	042	02	4	0	TRIAD BP CHAUVS 4-35-42-2	0212	248060	20	00	000	009			16	108014
02	05	35	042	02	4	0		0212	248060	20	00	000	009			16	108010
00	06	35	042	02	4	0	TRIAD CHAUV S 6-35-42-2	0212	248060	20	00	000	009			16	408010

B06A RR 14

IDENTIFICATION					
0212	248060	20	00	000	009

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 10	0212	248060	20	00	000	010	8.0	112.0	320	
00	01	01	00	10	1	0	SPAC.WITH MISC.92151/92152/92153	0212	248060	20	00	000	010				000000
00	09	19	04	20	2	0	BP CHAUVS 9-19-42-2	0212	248060	20	00	000	010			16	108010
00	10	19	04	20	2	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	248060	20	00	000	010			8	108010
02	10	19	04	20	2	0		0212	248060	20	00	000	010			8	108010
00	11	19	04	20	2	0	BP CHAUV 11-19-42-2	0212	248060	20	00	000	010			16	108010
00	12	19	04	20	2	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	248060	20	00	000	010			16	108010
00	13	19	04	20	2	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	248060	20	00	000	010			16	108010
00	14	19	04	20	2	0	TRIAD BP CRESTHILL 14-19-42-2	0212	248060	20	00	000	010			16	408010
00	15	19	04	20	2	0		0212	248060	20	00	000	010			16	308010
00	16	19	04	20	2	0		0212	248060	20	00	000	010			16	308010
00	03	30	04	20	2	0	BP CHAUVS 3-30-42-2	0212	248060	20	00	000	010			16	108000
00	04	30	04	20	2	0	TRIAD BP CRESTHILL 4-30-42-2	0212	248060	20	00	000	010			16	108010
00	05	30	04	20	2	0		0212	248060	20	00	000	010			16	308000
00	06	30	04	20	2	0		0212	248060	20	00	000	010			16	308000
00	09	24	04	20	3	4	BP CHAUVS 9-24-42-3	0212	248060	20	00	000	010			8	108010
02	09	24	04	20	3	4		0212	248060	20	00	000	010			8	108010
00	10	24	04	20	3	4	TRIAD BP CRESTHILL 10-24-42-3	0212	248060	20	00	000	010			16	408010
00	15	24	04	20	3	4		0212	248060	20	00	000	010			16	308000
00	16	24	04	20	3	4	TRIAD BP CRESTHILL 16-24-42-3	0212	248060	20	00	000	010			16	108010
00	01	25	04	20	3	4	BP UNIT 3 CHAUV S 1-25-42-3	0212	248060	20	00	000	010			16	408010
A0	02	25	04	20	3	4		0212	248060	20	00	000	010			8	408010
C0	02	25	04	20	3	4		0212	248060	20	00	000	010			8	108010
D0	02	25	04	20	3	4		0212	248060	20	00	000	010				108010
00	07	25	04	20	3	4	BP CHAUVINS 7-25-42-3	0212	248060	20	00	000	010			16	408010
00	08	25	04	20	3	4	BP CHAUV S 8-25-42-3	0212	248060	20	00	000	010			16	108010

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 11	0212	248060	20	00	000	011	8.0	72.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93121	0212	248060	20	00	000	011				000000
B0	02	19	04	20	2	40		0212	248060	20	00	000	011			8	108014
D0	02	19	04	20	2	40		0212	248060	20	00	000	011				108010
00	02	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
A0	03	19	04	20	2	40		0212	248060	20	00	000	011			8	308010
00	03	19	04	20	2	40		0212	248060	20	00	000	011			8	408010
00	04	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
02	04	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
A0	05	19	04	20	2	40		0212	248060	20	00	000	011				108014
00	05	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
02	05	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
A0	06	19	04	20	2	40		0212	248060	20	00	000	011			8	308010
B0	06	19	04	20	2	40		0212	248060	20	00	000	011			8	308010
D0	07	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
00	07	19	04	20	2	40		0212	248060	20	00	000	011			8	108010
00	08	19	04	20	2	40		0212	248060	20	00	000	011			8	108014
02	08	19	04	20	2	40		0212	248060	20	00	000	011			8	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	011

EFFECTIVE DATE	OPER NO
01 FEB 1994	AB7

EFFECTIVE DATE	OPER NO
01 FEB 1994	DD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 12	0212	248060	20	00	000	012	8.0	24.0	48	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92264	0212	248060	20	00	000	012				000000
00	12	18	04	20	2	0		0212	248060	20	00	000	012			16	108010
00	13	18	04	20	2	0		0212	248060	20	00	000	012			8	108010
02	13	18	04	20	2	0		0212	248060	20	00	000	012			8	108010
A0	14	18	04	20	2	0		0212	248060	20	00	000	012			8	308010
02	14	18	04	20	2	0		0212	248060	20	00	000	012			8	408010

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0212	248060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 FEB 1994	DD7

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 13	0212	248060	20	00	000	013	8.0	56.0	112	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92153	0212	248060	20	00	000	013				000000
A0	01	26	04	20	34	0		0212	248060	20	00	000	013			8	108010
00	01	26	04	20	34	0		0212	248060	20	00	000	013			8	108010
00	02	26	04	20	34	0		0212	248060	20	00	000	013			16	408010
00	03	26	04	20	34	0		0212	248060	20	00	000	013			16	308010
02	04	26	04	20	34	0		0212	248060	20	00	000	013			16	108015
00	06	26	04	20	34	0		0212	248060	20	00	000	013			16	108010
00	07	26	04	20	34	0		0212	248060	20	00	000	013			8	108010
02	07	26	04	20	34	0		0212	248060	20	00	000	013			8	108010
B0	08	26	04	20	34	0		0212	248060	20	00	000	013			8	108010
00	08	26	04	20	34	0		0212	248060	20	00	000	013			8	108010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

VERIFICATION					
0212	248060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 14	0212	248060	20	00	000	014	8.0	200.0	352	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92153	0212	248060	20	00	000	014				000000
00	01	24	04	20	3	4	CHAUVS 1-24-42-3	0212	248060	20	00	000	014			16	408010
00	02	24	04	20	3	4	BP CHAUVS 2-24-42-3	0212	248060	20	00	000	014			16	108015
D0	07	24	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	07	24	04	20	3	4	CHAUVS 7-24-42-3	0212	248060	20	00	000	014			8	108010
00	08	24	04	20	3	4	BP CHAUVS 8-24-42-3	0212	248060	20	00	000	014			16	108010
00	11	24	04	20	3	4	BP CHAUVS 11-24-42-3	0212	248060	20	00	000	014			16	108010
00	12	24	04	20	3	4	BP CHAUVS 12-24-42-3	0212	248060	20	00	000	014			16	108010
B0	13	24	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	13	24	04	20	3	4	BP CHAUVIN SOUTH 13-24-42-3	0212	248060	20	00	000	014				408010
02	13	24	04	20	3	4	BP CHAUVIN SOUTH 13-24-42-3	0212	248060	20	00	000	014			8	108010
D0	14	24	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	14	24	04	20	3	4	BP CHAUVS 14-24-42-3	0212	248060	20	00	000	014			8	108010
A0	03	25	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	03	25	04	20	3	4	BP CHAUVS 3-25	0212	248060	20	00	000	008			8	108010
02	03	25	04	20	3	4	BP CHAUVS EX 3-25SK-42-3	0212	248060	20	00	000	008				408010
B0	04	25	04	20	3	4		0212	248060	20	00	000	008			8	108010
00	04	25	04	20	3	4	BP CHAUVS 4-25-42-3	0212	248060	20	00	000	008			8	108010
C0	05	25	04	20	3	4		0212	248060	20	00	000	008			8	108010
00	05	25	04	20	3	4	BP CHAUVIN S 5-25-42-3	0212	248060	20	00	000	008			8	108010
02	05	25	04	20	3	4		0212	248060	20	00	000	014				108010
00	06	25	04	20	3	4	BP CHAUVIN S 6-25-42-3	0212	248060	20	00	000	014			16	108010
B0	09	25	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	09	25	04	20	3	4	BP CHAUVIN SOUTH 9-25-42-3	0212	248060	20	00	000	014			8	108010
00	10	25	04	20	3	4	BP CHAUVS 10-25-42-3	0212	248060	20	00	000	014			16	108010
00	11	25	04	20	3	4	BP CHAUVS 11-25-42-3	0212	248060	20	00	000	014			16	408014
00	12	25	04	20	3	4	BP CHAUVIN S 12-25-42-3	0212	248060	20	00	000	014			16	108014
00	14	25	04	20	3	4	BP CHAUV S 14-25-42-3	0212	248060	20	00	000	014			16	108014
A0	16	25	04	20	3	4		0212	248060	20	00	000	014			8	108010
00	16	25	04	20	3	4	BP CHAUVIN S 16-25-42-3	0212	248060	20	00	000	014			8	108010
00	09	26	04	20	3	4	BP CHAUVS 9-26-42-3	0212	248060	20	00	000	014			16	108010
00	10	26	04	20	3	4	TRIAD BP CRESTHILL 10-26-42-3	0212	248060	20	00	000	014			16	108010
00	15	26	04	20	3	4	BP CHAUVINS 15-26-42-3	0212	248060	20	00	000	014			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
0212	248060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	248060	20	00	000	014			16	108010

B064 BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 15	0212	248060	20	00	000	015	8.0	24.0	32	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92153	0212	248060	20	00	000	015				000000
00	11	26	042	03	4	0		0212	248060	20	00	000	015			8	108010
02	11	26	042	03	4	0		0212	248060	20	00	000	015			8	108010
C0	14	26	042	03	4	0		0212	248060	20	00	000	015			8	308010
00	14	26	042	03	4	0		0212	248060	20	00	000	015			8	108010

B06A 8R 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	248060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN STH MANN. MU. NO. 1 PR. 16	0212	248060	20	00	000	016	8.0	8.0	16	
02	16	23	04	20	3	4	0	0212	248060	20	00	000	016			16	108010

BUGA 88 14

IDENTIFICATION					
0212	248060	20	00	000	016

EFFECTIVE DATE	OPER NO
01 FEB 1994	039

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANN. III PROJ. NO 1	0259	250709	20	00	000	001	8.0	8.0	96	
00	07	24	017	15	4	0		0259	250709	20	00	000	001			16	308010
00	08	24	017	15	4	0		0259	250709	20	00	000	001			16	108010
00	09	24	017	15	4	0		0259	250709	20	00	000	001			16	308010
00	10	24	017	15	4	0		0259	250709	20	00	000	001			16	308010
00	15	24	017	15	4	2		0259	250709	20	00	000	001			16	408010
00	16	24	017	15	4	0		0259	250709	20	00	000	001			16	308010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0259	250709	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	720.0	180	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	1	42		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	1	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	1	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	04	28	04	10	1	40	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	05	28	04	10	1	40		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	1	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	10	1	40	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	1	42	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	1	42	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	1	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	01	29	04	10	1	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
A3	01	29	04	10	1	40		0457	322001	20	00	000	002				108010
B0	01	29	04	10	1	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	01	29	04	10	1	40		0457	322001	20	00	000	002				108010
B3	01	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
C0	01	29	04	10	1	40	(S.L. 8-29-41-1)	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	1	40	(S.L. 8-29-41-1)	0457	322001	20	00	000	002				108010
D0	01	29	04	10	1	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	01	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
00	01	29	04	10	1	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
A0	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
A2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	1	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
C0	02	29	04	10	1	40	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	02	29	04	10	1	40		0457	322001	20	00	000	002				108010
D0	02	29	04	10	1	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	1	40		0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
D4	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	14	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	14	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			2	108010
A0	03	29	04	10	14	0	(S.L. 2-29-41-1)	0457	322001	20	00	000	002			2	108010
B0	03	29	04	10	14	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	03	29	04	10	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002			2	108010
C0	03	29	04	10	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
C4	03	29	04	10	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002				108010
D0	03	29	04	10	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	03	29	04	10	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			2	108010
B0	04	29	04	10	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	10	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	04	29	04	10	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	29	04	10	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	10	14	0	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B0	05	29	04	10	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	05	29	04	10	14	0		0457	322001	20	00	000	002			4	608010
D0	05	29	04	10	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	05	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
A2	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
A3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	06	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
02	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
A0	11	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

B006A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	011

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HORSEFLY LAKE MANNVILLE PROJ NO 1	0475	248000	20	00	000	001	8.0	200.0	656	
00	01	01	00	10	11	0	SPACING IN ACC WITH MISC. 91105	0475	248000	20	00	000	002				000000
00	09	19	00	8	16	40	PCP HORSEFLY 9-19-8-16	0475	248000	20	00	000	002			16	108210
00	11	20	00	8	16	40	CPOG HORSEFLY LAKE 11-20-8-16	0475	248000	20	00	000	001			16	408010
00	12	20	00	8	16	40	CPOG HORSEFLY 12-20-8-16	0475	248000	20	00	000	001			16	108010
00	13	20	00	8	16	40	CPOG HORSEFLY LAKE 13-20-8-16	0475	248000	20	00	000	001			16	108010
00	14	20	00	8	16	40	CPOG HORSEFLY LAKE 14-20-8-16	0475	248000	20	00	000	001			16	108010
00	15	20	00	8	16	40	CPOG HORSEFLY 15-20-8-16	0475	248000	20	00	000	001			16	108010
00	03	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	04	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	05	28	00	8	16	40	PCP HORSEFLY 5-28-8-16	0475	248000	20	00	000	001			16	108010
00	06	28	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	11	28	00	8	16	40	PCP HORSEFLY 11-28-8-16	0475	248000	20	00	000	002			8	108010
02	11	28	00	8	16	40	PCP HORSEFLY 11-28MN-8-16	0475	248000	20	00	000	002			8	108010
00	12	28	00	8	16	40	PCP HORSEFLY 12-28-8-16	0475	248000	20	00	000	001			16	108010
00	13	28	00	8	16	40	CPOG HORSEFLY 13-28-8-16	0475	248000	20	00	000	001			16	108010
00	14	28	00	8	16	40	PCP HORSEFLY 14-28-8-16	0475	248000	20	00	000	002			16	108010
00	01	29	00	8	16	40	PCP HORSEFLY 1-29-8-16	0475	248000	20	00	000	001			16	408010
00	02	29	00	8	16	40		0475	248000	20	00	000	001			16	308010
00	03	29	00	8	16	40	CPOG HORSEFLY 3-29-8-16	0475	248000	20	00	000	001			16	408010
00	04	29	00	8	16	40	CPOG HORSEFLY LAKE 4-29-8-16	0475	248000	20	00	000	001			16	108014
00	05	29	00	8	16	40	CPOG HORSEFLY LAKE 5-29-8-16	0475	248000	20	00	000	001			16	108010
00	06	29	00	8	16	40	CPOG HORSEFLY 6-29-8-16	0475	248000	20	00	000	001			16	108014
00	07	29	00	8	16	40	CPOG HORSEFLY 7-29-8-16	0475	248000	20	00	000	001			16	108010
00	08	29	00	8	16	40	PCP HORSEFLY 8-29-8-16	0475	248000	20	00	000	001			16	108010
00	09	29	00	8	16	40	CDR HORSEFLY 9-29-8-16	0475	248000	20	00	000	001			16	408010
00	10	29	00	8	16	40	CPOG HORSEFLY 10-29-8-16	0475	248000	20	00	000	001			16	108014
00	11	29	00	8	16	40	CPOG HORSEFLY 11-29-8-16	0475	248000	20	00	000	001			16	108015
03	11	29	00	8	16	40	PCP HORSEFLY LAKE 11A-29LM-8-16	0475	248000	20	00	000	001				108014
00	12	29	00	8	16	40	CPOG HORSEFLY 12-29-8-16	0475	248000	20	00	000	001			16	108010
00	14	29	00	8	16	40	CPOG HORSEFLY 14-29-8-16	0475	248000	20	00	000	001			16	108010
00	15	29	00	8	16	40	CPOG HORSEFLY 15-29-8-16	0475	248000	20	00	000	001				408004
02	15	29	00	8	16	40		0475	248000	20	00	000	001			16	108000
00	16	29	00	8	16	40	CPOG HORSEFLY 16-29-8-16	0475	248000	20	00	000	001			16	108014

RUGA RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	30	008	16	4	0	CPOG HORSEFLY IN 1-30-8-16	0475	248000	20	00	000	001				408015
00	01	32	008	16	4	0	CPOG HORSEFLY 1-32-8-16	0475	248000	20	00	000	001			16	108014
00	02	32	008	16	4	0	CPOG HORSEFLY 2-32-8-16	0475	248000	20	00	000	001			16	108010
00	03	32	008	16	4	0	CPOG HORSEFLY 3-32-8-16	0475	248000	20	00	000	001			16	108010
00	08	32	008	16	4	0	CPOG HORSEFLY LAKE 8-32-8-16	0475	248000	20	00	000	001			16	108014
00	09	32	008	16	4	0	CPOG HORSEFLY 9-32-8-16	0475	248000	20	00	000	001			16	108010
00	14	32	008	16	4	0	PCP HORSEFLY 14-32-8-16	0475	248000	20	00	000	001			16	108210
00	15	32	008	16	4	0	PCP HORSEFLY 15-32-8-16	0475	248000	20	00	000	001			16	108010
00	16	32	008	16	4	0	PCP HORSEFLY 16-32-8-16	0475	248000	20	00	000	001			16	108014
00	04	33	008	16	4	0	CPOG HORSEFLY 4-33-8-16	0475	248000	20	00	000	001			8	108010
02	04	33	008	16	4	0		0475	248000	20	00	000	001			8	108010
00	05	33	008	16	4	0	CPOG HORSEFLY 5-33-8-16	0475	248000	20	00	000	001			16	408004
00	12	33	008	16	4	0	CPOG HORSEFLY 12-33-8-16	0475	248000	20	00	000	001			16	108014
00	13	33	008	16	4	0	CPOG HORSEFLY 13-33-8-16	0475	248000	20	00	000	001			16	108010

B004 RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0475	248000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC H PROJ. NO 1	0504	300008	20	00	000	001	8.0	8.0	112	
00	06	07	017	14	4	0		0504	300008	20	00	000	001			16	408010
00	11	07	017	14	4	0		0504	300008	20	00	000	001			16	308010
00	12	07	017	14	4	0		0504	300008	20	00	000	001			16	308010
00	13	07	017	14	4	0		0504	300008	20	00	000	001			16	308010
00	14	07	017	14	4	0		0504	300008	20	00	000	001			16	308010
00	03	18	017	14	4	0		0504	300008	20	00	000	001			16	308010
00	04	18	017	14	4	0		0504	300008	20	00	000	001			16	108010

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0504	300008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC I PROJ. NO 1	0504	300009	20	00	000	001	8.0	8.0	32	
00	05	18	01	7	14	4	2	0504	300009	20	00	000	001			16	408010
00	12	18	01	7	14	4	0	0504	300009	20	00	000	001			16	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 5	0750	294015	20	00	000	005	8.0	208.0	176	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92204	0750	294015	20	00	000	005				000000
A0	01	13	04	00	3	4	PCP PROVOST 1A-13-40-3	0750	294015	20	00	000	005			4	108010
B0	01	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
D0	01	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	01	13	04	00	3	4	PCP PROVOST 1-13-40-3	0750	294015	20	00	000	005			4	108010
A0	02	13	04	00	3	4	PCP PROVOST 2A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	02	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
C0	02	13	04	00	3	4		0750	294015	20	00	000	005				108013
00	02	13	04	00	3	4	PCP PROVOST 2-13-40-3	0750	294015	20	00	000	005			4	108010
D0	06	13	04	00	3	4	PCP PROVOST 6D-13-40-3	0750	294015	20	00	000	005			8	108010
02	06	13	04	00	3	4	PCP PROVOST 6-13-40-3	0750	294015	20	00	000	005			8	108010
A0	07	13	04	00	3	4	PCP PROVOST 7A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	07	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	07	13	04	00	3	4	PCP PROVOST 7-13-40-3	0750	294015	20	00	000	005			8	108010
A0	08	13	04	00	3	4	PCP PROVOST 8A-13-40-3	0750	294015	20	00	000	005			8	108010
00	08	13	04	00	3	4	PCP PROVOST 8-13-40-3	0750	294015	20	00	000	005			8	408010
00	09	13	04	00	3	4	PCP PROVOST 9-13-40-3	0750	294015	20	00	000	005			8	108010
A0	10	13	04	00	3	4	PCP PROVOST 10A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	10	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	10	13	04	00	3	4	PCP PROVOST 10-13-40-3	0750	294015	20	00	000	005			4	108010
A0	11	13	04	00	3	4	PCP PROVOST 11A-13-40-3	0750	294015	20	00	000	005			8	108010
00	11	13	04	00	3	4	PCP PROVOST 11-13-40-3	0750	294015	20	00	000	005			8	108010
A0	12	13	04	00	3	4		0750	294015	20	00	000	005			8	308010
00	12	13	04	00	3	4	PCP PROVOST 12-13-40-3	0750	294015	20	00	000	005				408010
00	13	13	04	00	3	4	PCP PROVOST 13-13-40-3	0750	294015	20	00	000	005			8	108010
A0	14	13	04	00	3	4	PCP PROVOST 14A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	14	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	14	13	04	00	3	4	PCP PROVOST 14-13-40-3	0750	294015	20	00	000	005			4	108010
A0	15	13	04	00	3	4	PCP PROVOST 15A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	15	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	15	13	04	00	3	4	PCP PROVOST 15-13-40-3	0750	294015	20	00	000	005			4	108010
00	16	13	04	00	3	4	PCP PROVOST 16C-13-40-3	0750	294015	20	00	000	005			8	408010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1994	026

EFFECTIVE DATE	OPER NO
01 FEB 1994	GG1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST DINA UUU PROJ. NO 1	0750	322121	20	00	000	001	8.0	24.0	32	
B0	15	10	036	06	4	0		0750	322121	20	00	000	001			4	408010
C0	15	10	036	06	4	0		0750	322121	20	00	000	001			4	108010
D0	15	10	036	06	4	0		0750	322121	20	00	000	001			4	308010
00	15	10	036	06	4	0		0750	322121	20	00	000	001			4	108010
A0	16	10	036	06	4	0		0750	322121	20	00	000	001			4	308010
B0	16	10	036	06	4	0		0750	322121	20	00	000	001			4	308010
D0	16	10	036	06	4	0		0750	322121	20	00	000	001			4	108015
00	16	10	036	06	4	0		0750	322121	20	00	000	001			4	108010

BOBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	WELL	PROJECT
0750	322121	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	GG1

EFFECTIVE DATE	OPER NO
01 FEB 1994	GG1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST DINA UUU PROJ. NO 2	0750	322121	20	00	000	002	8.0	24.0	32	
A	00	15	03	06	4	0		0750	322121	20	00	000	002			4	108010
C	00	15	03	06	4	0		0750	322121	20	00	000	002			4	308010
D	00	15	03	06	4	0		0750	322121	20	00	000	002			4	308010
0	00	15	03	06	4	0		0750	322121	20	00	000	002			4	108010
B	00	15	03	06	4	0		0750	322121	20	00	000	002			4	108010
C	00	15	03	06	4	0		0750	322121	20	00	000	002			4	308010
D	00	15	03	06	4	0		0750	322121	20	00	000	002			4	308010
0	00	15	03	06	4	0		0750	322121	20	00	000	002			4	408010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	322121	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1994	GG1

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	336.0	912	
0001	01	00	10	1	0		SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
0005	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0205	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0006	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0206	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
A010	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0010	17	00	7	16	4	0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
0011	17	00	7	16	4	0		0895	248001	20	00	000	001			8	408010
0211	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0012	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0212	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
A013	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0013	17	00	7	16	4	0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A014	17	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0014	17	00	7	16	4	0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
0015	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
0215	17	00	7	16	4	0		0895	248001	20	00	000	001			8	108010
A002	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0002	18	00	7	16	4	0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A006	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0006	18	00	7	16	4	0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A007	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0007	18	00	7	16	4	0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A008	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0008	18	00	7	16	4	0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C009	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0009	18	00	7	16	4	0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A010	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0010	18	00	7	16	4	0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A011	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0011	18	00	7	16	4	0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A014	18	00	7	16	4	0		0895	248001	20	00	000	001			8	308010
0014	18	00	7	16	4	0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	15	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
03	16	18	007	16	4	0		0895	248001	20	00	000	001			8	108014
C0	01	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A0	02	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	19	007	16	4	0		0895	248001	20	00	000	001			8	108015
A0	03	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C0	05	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A0	06	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
A0	07	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			8	108010
C0	08	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			8	108015
D0	09	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			8	408010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
02	10	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	11	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A0	12	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A0	13	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
02	14	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
02	15	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
C0	16	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A0	02	20	007	16	4	0		0895	248001	20	00	000	001			8	308010

B06A RR 14

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0		0895	248001	20	00	000	001			8	108015
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0	04	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
00	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
00	12	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	12	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
00	02	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	02	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
00	04	30	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	05	30	007	16	4	0		0895	248001	20	00	000	001			8	108015
02	05	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	06	30	007	16	4	0		0895	248001	20	00	000	001				108014
02	06	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
03	06	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	07	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	07	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
00	08	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	08	30	007	16	4	0		0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D0	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015
A0	11	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B0	12	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C0	14	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C0	15	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A0	06	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	060

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJ NO 1	0923	278002	20	00	000	001	8.0	2072.0	2536	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	047	09	40		PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	047	09	40		PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	047	09	40		PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	047	09	40		PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	047	09	40		PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	047	09	40		PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	047	09	40		PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	047	09	40		PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	047	09	40		PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	047	09	40		PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	048	08	40		PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	048	08	40		PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	05	06	048	08	40		PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	05	06	048	08	40		PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	12	06	048	08	40		PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	12	06	048	08	40		PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	13	06	048	08	40		PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	048	08	40		PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D0	04	07	048	08	40		PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
00	04	07	048	08	40		PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B0	05	07	048	08	40		PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	048	08	40		PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	11	07	048	08	40		PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	048	08	40		PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	048	08	40		PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	048	08	40		PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	048	08	40		PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	048	08	40		PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	048	08	40		PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	048	08	40		PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
D2	14	07	048	08	40			0923	278002	20	00	000	001				108010
B0	15	07	048	08	40		PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	50	70	48	08	40	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B	00	1	18	048	08	40	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	1	18	048	08	40	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	18	048	08	40	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D	20	2	18	048	08	40	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	3	18	048	08	40	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	3	18	048	08	40	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	4	18	048	08	40	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	4	18	048	08	40	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	5	18	048	08	40	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	5	18	048	08	40	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	6	18	048	08	40	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	6	18	048	08	40	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
A	00	7	18	048	08	40		0923	278002	20	00	000	001			4	108010
B	00	7	18	048	08	40	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	7	18	048	08	40	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			4	108010
B	00	8	18	048	08	40	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	8	18	048	08	40	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	9	18	048	08	40	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	9	18	048	08	40	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	0	18	048	08	40	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	0	18	048	08	40	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D	21	0	18	048	08	40		0923	278002	20	00	000	001			4	108010
B	01	1	18	048	08	40	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	1	18	048	08	40	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	2	18	048	08	40	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	2	18	048	08	40	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
D	21	2	18	048	08	40		0923	278002	20	00	000	001				108010
B	01	3	18	048	08	40	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	3	18	048	08	40	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	4	18	048	08	40	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	4	18	048	08	40	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	5	18	048	08	40	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	5	18	048	08	40	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A	01	6	18	048	08	40		0923	278002	20	00	000	001			4	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	16	18	04	08	40	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	16	18	04	08	40	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	01	19	04	08	40	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001				408010
C	0	01	19	04	08	40		0923	278002	20	00	000	001			8	108010
D	0	01	19	04	08	40	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	02	19	04	08	40	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	02	19	04	08	40	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
A	0	03	19	04	08	40		0923	278002	20	00	000	001			4	108010
B	0	03	19	04	08	40	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	03	19	04	08	40	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			4	108010
B	0	04	19	04	08	40	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	04	19	04	08	40	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			4	108010
D	2	04	19	04	08	40		0923	278002	20	00	000	001			4	108010
B	0	05	19	04	08	40		0923	278002	20	00	000	001				408010
D	0	05	19	04	08	40	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
W	0	05	19	04	08	40	(S.L. 8-24-48-9)	0923	278002	20	00	000	001			8	108010
B	0	06	19	04	08	40	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	06	19	04	08	40	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	07	19	04	08	40	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	07	19	04	08	40	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	08	19	04	08	40	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	08	19	04	08	40	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	10	19	04	08	40	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	11	19	04	08	40	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	11	19	04	08	40	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	0	12	19	04	08	40	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	12	19	04	08	40	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			4	108010
D	2	12	19	04	08	40		0923	278002	20	00	000	001			4	108010
B	0	13	19	04	08	40	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	0	14	19	04	08	40	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	02	20	04	08	40	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			4	108010
B	2	02	20	04	08	40		0923	278002	20	00	000	001			4	108010
B	0	03	20	04	08	40	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D	0	03	20	04	08	40	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	04	20	04	08	40	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	42	00	48	08	40	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	52	00	48	08	40	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	62	00	48	08	40	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	10	10	48	09	40	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	10	10	48	09	40	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	20	10	48	09	40	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	20	10	48	09	40	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	30	10	48	09	40	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	30	10	48	09	40	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			4	108010
S	00	30	10	48	09	40		0923	278002	20	00	000	001			4	108010
D	00	40	10	48	09	40	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	50	10	48	09	40	PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	60	10	48	09	40	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D	00	60	10	48	09	40	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D	20	60	10	48	09	40		0923	278002	20	00	000	001			4	108010
B	00	70	10	48	09	40	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	70	10	48	09	40	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	80	10	48	09	40	PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B	20	80	10	48	09	40		0923	278002	20	00	000	001			4	108010
D	00	80	10	48	09	40	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B	00	90	10	48	09	40	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D	00	90	10	48	09	40	PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	00	10	48	09	40	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	00	10	48	09	40	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	10	10	48	09	40	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	10	10	48	09	40	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	20	10	48	09	40	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	20	10	48	09	40	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	30	10	48	09	40	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	30	10	48	09	40	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	40	10	48	09	40	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	01	40	10	48	09	40	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	10	48	09	40	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	01	50	10	48	09	40	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	01	60	10	48	09	40	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	16	01	04	80	9	40	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	09	02	04	80	9	40	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010
D	09	02	04	80	9	40		0923	278002	20	00	000	001			8	308010
B	10	02	04	80	9	40	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	10	02	04	80	9	40	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	15	02	04	80	9	40	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	15	02	04	80	9	40	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	16	02	04	80	9	40		0923	278002	20	00	000	001			8	308010
D	16	02	04	80	9	40		0923	278002	20	00	000	001			8	308010
B	01	11	04	80	9	40	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	04	80	9	40	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	02	11	04	80	9	40	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	02	11	04	80	9	40	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	06	11	04	80	9	40	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	07	11	04	80	9	40	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	07	11	04	80	9	40	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	08	11	04	80	9	40	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	08	11	04	80	9	40	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	09	11	04	80	9	40	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D	09	11	04	80	9	40	PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B	10	11	04	80	9	40	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	10	11	04	80	9	40	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	11	11	04	80	9	40	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	14	11	04	80	9	40	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	15	11	04	80	9	40	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	15	11	04	80	9	40	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B	16	11	04	80	9	40	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D	16	11	04	80	9	40	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	04	80	9	40	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	04	80	9	40	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	02	12	04	80	9	40	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
0	02	12	04	80	9	40	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	03	12	04	80	9	40	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	03	12	04	80	9	40	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	04	12	04	80	9	40	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	004	12	048	09	4	0	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
B	005	12	048	09	4	0	PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010
D	005	12	048	09	4	0	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	006	12	048	09	4	0	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	006	12	048	09	4	0	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	007	12	048	09	4	0	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	007	12	048	09	4	0	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	008	12	048	09	4	0	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	008	12	048	09	4	0	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			4	108010
D	208	12	048	09	4	0		0923	278002	20	00	000	001			4	108010
B	009	12	048	09	4	0	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	009	12	048	09	4	0	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	010	12	048	09	4	0	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	010	12	048	09	4	0	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	011	12	048	09	4	0	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	011	12	048	09	4	0	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	012	12	048	09	4	0	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	012	12	048	09	4	0	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	013	12	048	09	4	0	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	013	12	048	09	4	0	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	014	12	048	09	4	0	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	014	12	048	09	4	0	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	015	12	048	09	4	0	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	015	12	048	09	4	0	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	016	12	048	09	4	0	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			4	108010
C	016	12	048	09	4	0		0923	278002	20	00	000	001			4	108010
D	016	12	048	09	4	0	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	001	13	048	09	4	0	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	001	13	048	09	4	0	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B	202	13	048	09	4	0	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	003	13	048	09	4	0	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	003	13	048	09	4	0	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	003	13	048	09	4	0	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	4	13	04	80	9	40 PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	13	04	80	9	40 PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	20	4	13	04	80	9	40 PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
W	00	4	13	04	80	9	40 (SURF.LOC. 1-14-48-9)	0923	278002	20	00	000	001				108010
B	00	5	13	04	80	9	40 PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	00	5	13	04	80	9	40 PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	00	6	13	04	80	9	40 PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	20	6	13	04	80	9	40 PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	00	6	13	04	80	9	40 PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	13	04	80	9	40 PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	13	04	80	9	40 PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	13	04	80	9	40 PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	13	04	80	9	40 PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	13	04	80	9	40 PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	13	04	80	9	40 PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	13	04	80	9	40 PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	13	04	80	9	40 PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	01	1	13	04	80	9	40 PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	13	04	80	9	40 PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	01	2	13	04	80	9	40 PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	21	2	13	04	80	9	40 PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	01	2	13	04	80	9	40 PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D	21	2	13	04	80	9	40	0923	278002	20	00	000	001			4	108010
W	01	2	13	04	80	9	40 PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B	01	3	13	04	80	9	40 PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	13	04	80	9	40 PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	13	04	80	9	40 PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	13	04	80	9	40 PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
A	01	5	13	04	80	9	40	0923	278002	20	00	000	001			8	108010
B	01	5	13	04	80	9	40 PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001				408010
D	01	5	13	04	80	9	40 PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	01	6	13	04	80	9	40 PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	13	04	80	9	40 PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	14	04	80	9	40 PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	14	04	80	9	40 PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC IX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	2	02	14	04	80	94	0 PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	14	04	80	94	0 PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D	2	02	14	04	80	94	0	0923	278002	20	00	000	001			4	108010
B	0	03	14	04	80	94	0 PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	14	04	80	94	0 PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	14	04	80	94	0 PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	14	04	80	94	0 PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	05	14	04	80	94	0 PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	05	14	04	80	94	0 PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	14	04	80	94	0 PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	14	04	80	94	0 PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	14	04	80	94	0 PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	14	04	80	94	0 PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	14	04	80	94	0 PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	14	04	80	94	0 PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	14	04	80	94	0 PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	14	04	80	94	0 PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	14	04	80	94	0 PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	14	04	80	94	0 PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A	0	11	14	04	80	94	0	0923	278002	20	00	000	001			4	108010
B	0	11	14	04	80	94	0 PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	14	04	80	94	0 PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B	0	12	14	04	80	94	0 PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	12	14	04	80	94	0 PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	13	14	04	80	94	0 PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	14	04	80	94	0 PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	14	04	80	94	0 PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	14	04	80	94	0 PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	14	04	80	94	0 PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	14	04	80	94	0 PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	14	04	80	94	0 PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	14	04	80	94	0 PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	09	15	04	80	94	0 PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D	0	15	15	04	80	94	0 PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	0	16	15	04	80	94	0 PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	15	048	09	4	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	23	048	09	4	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	23	048	09	4	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	02	23	048	09	4	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	23	048	09	4	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	23	048	09	4	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	23	048	09	4	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	23	048	09	4	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	23	048	09	4	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	05	23	048	09	4	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C	0	05	23	048	09	4		0923	278002	20	00	000	001			4	108010
D	0	05	23	048	09	4	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	23	048	09	4	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	06	23	048	09	4	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	23	048	09	4	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	23	048	09	4	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	23	048	09	4	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	23	048	09	4	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	23	048	09	4	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	23	048	09	4	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	23	048	09	4	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	23	048	09	4	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			4	108010
D	2	10	23	048	09	4		0923	278002	20	00	000	001			4	108010
B	0	11	23	048	09	4	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	23	048	09	4	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	23	048	09	4	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	12	23	048	09	4	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	13	23	048	09	4	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	23	048	09	4	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
A	0	14	23	048	09	4		0923	278002	20	00	000	001				108010
B	0	14	23	048	09	4	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	23	048	09	4	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	23	048	09	4	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	23	048	09	4	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	23	048	09	4	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D016230480940	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B001240480940	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D001240480940	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A002240480940	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B002240480940	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D002240480940	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D202240480940	PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B003240480940	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D003240480940	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B004240480940	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D004240480940	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			4	108010
D204240480940		0923	278002	20	00	000	001			4	108010
W004240480940	(SURF.LOC. 1-23-48-9)	0923	278002	20	00	000	001				108010
B005240480940	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D005240480940	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B006240480940	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D006240480940	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B007240480940	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D007240480940	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B008240480940		0923	278002	20	00	000	001				108015
B208240480940		0923	278002	20	00	000	001			8	108010
D008240480940	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B009240480940	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D009240480940	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B010240480940	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D010240480940	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B011240480940	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D011240480940	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
B012240480940		0923	278002	20	00	000	001			8	108010
D012240480940	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			4	108010
0012240480940	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			4	108010
B013240480940	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D013240480940	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B014240480940	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B015240480940	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	16	24	04	8	09	4	0 PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B0	01	26	04	8	09	4	0 PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010
B0	02	26	04	8	09	4	0 PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D2	02	26	04	8	09	4	0 PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B0	03	26	04	8	09	4	0 PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D0	03	26	04	8	09	4	0 PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1994	246

ERCB ST 94-5

CANADIANA

JAN 4 1994

ERCB

PSU, Block and Project Approvals

Monthly Update

January 1994